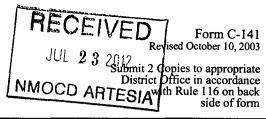
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division



1220 South St. Francis Dr. Santa Fe, NM 87505 Release Notification and Corrective Action

IMICA	12214	4192		C	PER	ATOR			Initia	l Report		Final Report	
Name of Company OGRID Number													
Yates Petroleum Corporation 25575						Jeremy Haass							
Address 104 S. 4 TH Street						Telephone No. 575-748-1471							
Facility Name API Number						Facility Type							
Pinochle 'BNP' State Com #2H 30-015-38316						Pumping U							
Surface Owner Mineral Owner								L	ease N	No.			
Fee State						VA-3054							
	LOCATION OF RELEASE												
Unit Letter D	Section T	Cownship 25S	Range 28E	Feet from the 660	North	/South Line North	Feet from the 330	East/West East		County Eddy			
				Latitude 32.	.12074	_ Longitude	104.08212		-		-		
NATURE OF RELEASE													
Type of Rele			Volume of Release 500 B/PW			Volume Recovered 445 B/PW							
Produced Water Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Water pump flow line						7/17/2012 I			7/2012				
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? Mike Bratcher, NMOCD II							
By Whom? Jeremy Haass, Yates Petroleum Corporation						Date and Hour 7/17/2012 PM (email)							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ☒ No						N/A							
If a Watercou	irse was Impac	ted, Describ	be Fully.*				,						
Describe Cause of Problem and Remedial Action Taken.*													
Flow line from water pump was run over. Closed valve in tin horn that supplied water to line. Called vacuum truck.													
	a Affected and						· · · · · · · · · · · · · · · · · · ·						
An approxima	ate area of 100	' X 40', all	on well pa	d. Vacuum truc	ck called	l to pick up rer	naining produced	water, impa	acted so	oils to be scr	aped up	o and taken	
documentatio	n. If initial and	alvtical resu	cal and no ilts for TP	rizontai deiineai H & BTEX are i	non sam under Ri	pies will be tal RAL's a Final	ken and analysis i Report, C-141 wi	ran for IPH ill be submit	ted to t	the OCD rec	es will t	be run for closure. If	
documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: <100' (approximately 65', Section 22-T25S-R28E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.													
R28E, per N	MOSE), Welli	nead Protec	ction Area	ı: No, Distance	to Surfa	ace Water Bo	dy: >1000', SITI	E RANKINO	G IS 10	0.			
							knowledge and ur						
							d perform correct rked as "Final Re						
							on that pose a thre						
or the environ	ment. In addit	tion, NMOC	D accepta				the operator of re						
federal, state,	or local laws a	nd/or regula	ations.			·	OIL CONS	TDXAT	IONI I	DIVICIO	NT		
						OIL CONSERVATION DIVISION							
Signature:										1,			
Printed Name	: Jeremy Haass	, 1 –	Approved by District Supervisor: AUG 01 2012Signed By Wile Beautiful AUG 12012Signed By Wile B										
								HZ signed	<u>Бу</u>	<u> </u>		717	
Title: Environ	mental Regula	tory Agent				Approval Date	:	Expira	ation D	ate:			
E-mail Addres	ss: jhaass@yate	espetroleum	n.com		(Conditions of A	Approval:			Attached	П		
Date: Monday, July 23, 2012 Phone: 575-748-1471						Remediation per OCD Rules &							
	Attach Additional Sheets If Necessary						Guidelines. SUBMIT REMEDIATION 2RP-1238						
- 1						PROPOSAL NOT LATER THAN:							
					1	9-1-1	12_						