Form 3160-5 (August 2007)

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

FORM APPROVED OMB No. 1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

Expires, July 31, 2010

ARTESIA, NM 88210 se Serial No NMNM 0477614 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8. Well Name and No. MIDWEST FEDERAL #2 Oil Well Gas Well Other 9. API Well No 30-005-60464 2. Name of Operator GUADALUPE OPERATING LLP 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 1407 W CUTHBERT MIDLAND, TX 79701 SAND RANCH MORROW (GAS) (432) 686-8632 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State CHAVES, NM 1980' FNL & 1980' FEL UNIT G. SEC 23, T10S, R29E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other OPERATOR Casing Repair New Construction Recomplete Subsequent Report CHANGE Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) AS REQUIRED BY 43 CFR 3100.0-5(a) AND 43 CFR 3162 3 WE ARE NOTIFYING YOU OF A CHANGE OF OPERATOR ON THE ABOVE REFERENCED WELL. GUADALUPE OPERATING, LLP, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASE OR PORTION OF LEASE DESCRIBED. GUADALUPE OPERATING, LLP MEETS FEDERAL BONDING REQUIREMENTS S FOLLOWS (43 CFR 3104): BOND COVERAGE: STATEWIDE BLM BOND FILE NO.: NM 2557 AUG 06 2012 LETTER OF CREDIT NO.: \$1567NIV DENIEU BOND AMOUNT: \$25,000.00 NMOCD ARTESIA EFFECTIVE DATE OF THIS CHANGE IS MAY 1, 2011 : THRE RIVERS OPERATTING CO 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JOHN BREÈDLOVE Title MANAGING PARTNER Date 01/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DENIED! See Sixty (60) Day Letter. Operator Change Can Not Be Approved Without Production Of Oil And/Or Gas In Paying Quantities.

that the applicant holds legal or equitable title to those rights in the subject lease which would

Conditions of approval, if any, are attached. Approval of this notice

entitle the applicant to conduct operations thereon.

Signature

person knowingly and willfully to make to any department or agency of the United States any false,

PETROLEUM ENGINEER

AFMSS

JUL 26 2012