

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40020 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No X0-0647-0408
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	5 Lease Name or Unit Agreement Name Washington 33 State 6 Well Number 043
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RECEIVED
 JUL 30 2012
 NMOCD ARTESIA

7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator Apache Corporation					
9 OGRID 873					
10 Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					
11 Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)					
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	33	17S	28E	
BH:					
13 Date Spudded 04/28/2012	14 Date T D Reached 05/02/2012	15 Date Rig Released 05/03/2012	16 Date Completed (Ready to Produce) 06/07/2012		17 Elevations (DF and RKB, RT, GR, etc) 3660' GR
18 Total Measured Depth of Well 5100'		19 Plug Back Measured Depth 5052'		20 Was Directional Survey Made? Yes	21 Type Electric and Other Logs Run HNGR/CAL/CN/BHC/Hi-Res LL/CBL
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso/Tubb 4517'-4980'; Yeso 4006'-4308'; Glorieta/Yeso 3440'-3858'					

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	504'	12-1/4"	350 sx Class C	
5-1/2"	17#	5100'	7-7/8"	790 sx Class C	

24. LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5003'

26 Perforation record (interval, size, and number) Yeso/Tubb 4517'-4980'; (1 SPF, 17 holes) Producing Yeso 4006'-4308'; (1 SPF, 17 holes) Producing Glorieta/Yeso 3440'-3858'; (1 SPF, 21 holes) Producing	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Yeso/Tubb</td> <td>126,336 gals 20#, 120,000# sand, 5200 gals acid, 4452 gals gel</td> </tr> <tr> <td>Yeso</td> <td>126,798 gals 20#, 150,000# sand, 4500 gals acid, 3864 gals gel</td> </tr> <tr> <td>Glorieta/Yeso</td> <td>136,416 gals 20#, 150,000# sand, 4620 gals acid, 3276 gals gel</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Yeso/Tubb	126,336 gals 20#, 120,000# sand, 5200 gals acid, 4452 gals gel	Yeso	126,798 gals 20#, 150,000# sand, 4500 gals acid, 3864 gals gel	Glorieta/Yeso	136,416 gals 20#, 150,000# sand, 4620 gals acid, 3276 gals gel
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28 PRODUCTION							
Date First Production 06/07/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/24/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 51	Water - Bbl 303	Gas - Oil Ratio 1000
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 36.4	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30 Test Witnessed By Apache Corp.
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31 List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 05/08/2012)

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit
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33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name Fatima Vasquez	Title Regulatory Tech	Date 07/26/2012
E-mail Address Fatima Vasquez@apachecorp.com			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 399'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 654'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1227'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1664'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1972'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3309'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3433'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4010'	T. Gr. Wash	T. Dakota	
T. Tubb 4880'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1001'	T. Entrada	
T. Wolfcamp	T. Yeso 3433'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology