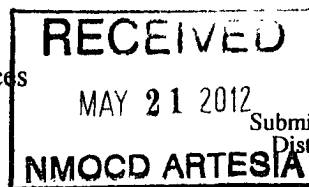


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMLB 11224 50611

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No.	(432) 230-0077
Facility Name	Chicken Hawk State #1	Facility Type	Tank Battery

Surface Owner	State	Mineral Owner		Lease No.	NM-30-015-33682
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	15	25-S	28-E					Eddy

Latitude N 32 08.236° Longitude W 104 04.079°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release	480 bbls	Volume Recovered	460 bbls
Source of Release	Date and Hour of Occurrence	7/8/2011	Date and Hour of Discovery	7/8/2011 11:00 a.m.
Tank				
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher - OCD	
By Whom?	Josh Russo	Date and Hour	7/21/2011 8:31 p.m.	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

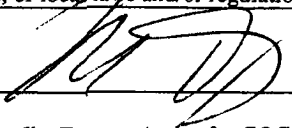
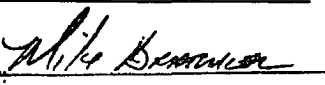
Describe Cause of Problem and Remedial Action Taken.*

A flush of production caused an influx of fluid to the battery. The flush of production was due to a well being shut in for workover evaluation, and then being returned into production. Choke back the wells that have been shut in for a prolonged period of time until production returns to normal volumes.

Describe Area Affected and Cleanup Action Taken.*

Tetra Tech inspected the site and collected soil samples to define the spill extents. Impacted soil was excavated and hauled to Controlled Recovery, Inc., Hobbs, NM. Once approved, the site was backfilled with clean soil. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Ike Tavarez (agent for COG)	Approved by District Supervisor: 		
Title: Project Manager	Approval Date: AUG 07 2012	Expiration Date: N/A	
E-mail Address: ike.tavarez@tetrattech.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>	
Date: 8-25-12	Phone: (432) 682-4559		

Attach Additional Sheets If Necessary

2RP-842