Form 3160-5 (August 2007)

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## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT	Expires July 31
BONEMO OF EMIND WANTED MEDICI	5. Lease Serial No
DV NOTICES AND DEDODES ON WELLS	NINANINAO 4 O 7 O

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals
SUBMIT IN TRIPLICATE - Other instructions on reverse side

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other	7 If Unit or CA/Agreement, Name and/or No	
Type of Well     Gas Well □ Other  Only  O	·	8. Well Name and No. LONGVIEW FEDERAL 12 14
2 Name of Operator C RKI EXPLORATION & PROD LLC E-Mail: ca	9 API Well No 30-015-39159-00-X1	
3a Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112	3b Phone No (include area code) Ph: 405-996-5771 Fx: 405-996-5746	10 Field and Pool, or Exploratory S CULEBRA BLUFF
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	11. County or Parish, and State
Sec 12 T23S R28E NENE Lot A 560FNL 730F	EL	EDDY COUNTY, NM
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12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Commenced completion activities on 8/01/2011. Drilled out DV tool at 4995 feet. Continued in hole to tag PBTD @ 7712 feet.

Ran CBL/CCL/GR log - correlated depth to Halliburton OHL dated 7/18/2011. Made one pass w/o pressure and one pass w/ 1000 psig. Estimated TOC @ 441 feet.

FRACTURING DATA

Accepted for record NMOCD

7414 feet to 7447 feet (66 holes): Pumped 19 bbls of 20# linear gel to establish BD 1250 psig followed by 60 bbls of 15% HCl acid 191 bbls 20# linear gel flush, 595 bbls of 20# linear pad, 327 bbls of 20# Turquoise gel, 25,583# 16/30 Texas Gold sand @ .50 ppg, 340 bbls of Turquoise gel w/



14. Thereby certify that the	ne foregoing is true and correct  Electronic Submission #142781 verifie  For RKI EXPLORATION & PRO  Committed to AFMSS for processing by DEBO	DD LLC	, sent to the Carlsbad	SSE)
Name (Printed/Typed)	CHARLES K AHN	Title	HS&E/REGULATORY MANAGE	- /
Signature	(Electronic Submission)	Date	07/12/2012	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			IAMES A AMOS SUPERVISOR EPS	Date 07/22/2012
Conditions of approval, if a certify that the applicant ho	ny, are attached Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	e Carlsbad	
Title 18 II S.C. Section 100	Land Title 43 LLS C. Section 1212, make it a crime for any n	erson kr	nowingly and willfully to make to any dens	ertment or agency of the United

## Additional data for EC transaction #142781 that would not fit on the form

## 32. Additional remarks, continued

13,529# of 16/30 Texas Gold sand @ 1.00 ppg, 337 bbls of Turquoise gel w/ 20,034# of 16/30 Texas Gold sand @ 1.50 ppg, 319 bbls of 20# Turquoise gel w/ 26,064# of 16/30 Texas Gold sand @ 2.00 ppg, 144 bbls of 20# Turquoise gel w/ 16,282# of 16/30 Texas Gold sand @ 3.00 ppg tailed w/ 355 bbls of 20# Turquoise gel w/ 50,053# of 16/30 Texas Gold Super LC CRC sand.

Ran production equipment (mud anchor, tubing, tubing anchor, pump and rods). Placed well on production.