

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
RDX FEDERAL 17 14

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: CHARLES K AHN

E-Mail cahn@rkixp.com

9. API Well No
30-015-39845-00-X1

3a. Address

3817 NW EXPRESSWAY SUITE 950
OKLAHOMA CITY, OK 73112

3b. Phone No (include area code)

Ph: 405-996-5771

Fx: 405-996-5746

10. Field and Pool, or Exploratory
BRUSHY DRAW

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Sec 17 T26S R30E SESW 990FSL 1650FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMMENCED COMPLETION ACTIVITIES ON 6/12/2012. DRILLED OUT DV TOOL AT 4999 FEET. RAN CBL/CCL/GR from PBTD (7325 FEET) TO SURFACE. ESTIMATED TOC AT 2225 FEET.

FRACTURING DATA

Stage 1 - 6874 feet to 7104 feet (48 holes): pumped 8690 gals of slick water, bull head 1500 gal of 15% HCL acid, BRK press 3132), 54795 gals of Delta Frac 140 - R w/ 78142 lb Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 9109 gals of DF 140 - R w/ 38699 lbs of CRC 16/30 proppant at 5 ppg. Flushed to bottom perf,

Stage 2 - 6498 feet to 6785 feet (58 holes): pumped 8254 gals of slick water, bull head 1500 gals of 15% HCL acid, (BRK press 3692), 69057 gals of Delta Frac 140 - R w/ 101711 lb Premium White 16/30

RECEIVED

JUL 24 2012

NMOCD ARTESIAJL Dade 8/3/12
Accepted for record

14. I hereby certify that the foregoing is true and correct

Electronic Submission #142381 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/11/2012 (12BMW0237SE)

Name (Printed/Typed) CHARLES K AHN

Title HS&E/REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 07/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #142381 that would not fit on the form

32. Additional remarks, continued

proppant in 0.5/1/2/3/4 ppg tailed with 11154 gals of DF 140 - R w/ 45635 lb of CRC 16/30 proppant at 5 ppg. Flushed to bottom perf.

Stage 3 - 6272 feet to 6434 feet (36 holes): pumped 7628 gals of slick water, bull head 1500 gal of 15% HCL acid, (BRK press 1015) 54990 gals of Delta Frac 140 - R w/ 79000 lb Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 8511 gals of DF 140 - R w/ 31555 lb 16/30 proppant at 5 ppg. Flushed to bottom perf.

Stage 4 - 5842 feet to 6030 feet (44 holes): pumped 6366 gals of slick water, bull head 1500 gals of 15% HCL acid, (BRK press 1015) 54931 gals of Delta Frac 140 - R w/ 82226 lbs Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 8945 gals of DF 140 - R w/ 35701 lb 16/30 proppant at 5 ppg. Flushed to bottom perf.

Stage 5 - 5462 feet to 5770 feet (44 holes): pumped 12028 gals of slick water, bull head 1500 gals of 15% HCL acid, (BRK press 922) 51799 gals of Delta Frac 140 - R w/ 77561 lb Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 6513 gals of DF 140 - R w/ 30190 lb 16/30 proppant at 5 ppg. Flushed to bottom perf.

Tied into ESP and produced well.