Form 3160-5 (August 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

Expires. July 2 Lease Serial No.

5.	Lease Serial No.
ŀ	NMNM102036

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRII		7 If Unit or CA/Agreement, Name and/or No							
1 Type of Well ☐ Gas Well ☐ Oth		· · · =	8 Well Name and No RDX FEDERAL 15 14						
2. Name of Operator RKI EXPLORATION & PROD	AHN		9. API Well No. 30-015-39935-00-X1						
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	. (include area code 6-5771 3-5746	e)	10. Field and Pool, or Exploratory BRUSHY DRAW						
4. Location of Well (Footage, Sec., T			11 County or Parish,	and State					
Sec 15 T26S R30E NESE 231			EDDY COUNT	Y, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			OF ACTION						
- Notice of Intent	☐ Acidize	□ Dee	pen .	Producti	ion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing	Frac	ture Treat	Reclama	ntion	Well Integrity			
Subsequent Report	Casing Repair	_ □ New	w Construction Recom		lete	Other Drilling Operations			
☐ Final Abandonment Notice	Change Plans	— □ Plug	and Abandon	Tempora	arily Abandon	don Drilling Operations			
	Convert to Injection	_		☐ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 7-7/8 inch hole to 7640 feet on 5/31/2012. On 6/03/2012, ran 175 joints of 5-1/2 inch 17# N-80 LT&C casing with FS @ 7630.26 feet, FC @ 7585.16 feet and DV Tool @ 5001.42 feet. Cementing 1st Stage: Mixed and pumped 550 sx of PVL cement (13.0 PPG, 1.47 yield), displaced cement using 176 bbls of FW & mud. Circulated off DV tool, circulated 25 bbls (95 sx) of cement to surface, switched to rig pump and continued circulating (WOC) 2nd Stage: Accepted for record NMOCD ANTESIA									
	Electronic Submission #	RATION & PRO	DD LLC, sent to RAH MCKINNEY	the Carlsbad on 07/13/2012	2 (12DLM1273SE)				
Name (Printed/Typed) CHARLES	Title HS&E/REGULATORY MANAGER								
Signature (Electronic S		Date 07/12/2012							
	I IIIO OFACE F	OK FEDERA			3E				
Approved By ACCEPT		ES A AMOS ERVISOR EPS		Date 07/22/2012					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivilence which would entitle the applicant to condition and Title 18 LLS C. Section 1001 and Title 19	Office Carlsbad erson knowingly and willfully to make to any department or agency of the United								
States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p is to any matter v	erson knowingly a thin its jurisdiction	na willfully to m on	ake to any department	or agency of the United			

Additional data for EC transaction #142788 that would not fit on the form

32. Additional remarks, continued

Lead: 225 sx of 35/65 PozC cement (12.6 PPG, 2.04 Yield)
Tail: 100 sx of PVL cmt (13.0 PPG, 1.47 Yield), displaced using 116 bbls FW. Bumped plug, closed DV tool. Bled pressure, DV tool held

Tested the casing to 4000 psi = OK

Released rig @ 06:00 hrs 06/03/2012