Form 316¥-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135

Expires July 31, 2010 Lease Serial No NMNM102036

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No	
☑ Oil Well ☐ Gas Well ☐ Other				RDX FEDERAL 15 14	
Name of Operator RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com				9. API Well No 30-015-39935-00-X1	
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	Phone No (include area code 405-996-5771 405-996-5746		10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Footage, Sec., 7		11. Coi	inty or Parish, a	nd State	
Sec 15 T26S R30E NESE 2310FSL 990FEL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT,	OR OTHER	DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	<u> </u>	
Notice of Intent	Acidize	Deepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	•	Other Drilling Operations
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aba	andon	Drilling Operations
· 	Convert to Injection	☐ Plug Back	☐ Water Disposal		
surveys from PBTD (7585 fee Fracturing Stages Stage 1 - 7258 feet to 7342 fe of 15% HCL acid, (BRK press 16/30 proppant in 0.5/1/2/3 p proppant at 4 ppg. Flushed to Stage 2 - 6804 feet to 6976 fe of 15% HCL acid, (BRK 895)6	nced on 6/06/2012. Drilled out t) to surface. Estimated TOC a set (28 holes): pumped 8830 g 2848)49068 gals of Delta Fra og tailed with 5383 gals of DF bottom perf. set (54 holes): pumped 8011 g 59052 gals of Delta Frac 140 -	at 3068 feet. als of slick water, bull he c 140-R(11) w/ 57116 lb 140-R(11)w/17017 lbs o	ead 1500 gals is of Premium White f CRC 16/30 ead 1566 gals	NMC Accept	ECEIVED JUL 24 2012 OCD ARTESIA Led for record
14. Thereby certify that the foregoing is	Electronic Submission #14278	ON & PROD LLC, sent to	the Carlsbad	า	2.11000
Name (Printed/Typed) . CHARLES	S K AHN	Title HS&E/	REGULATORY MAN	AGER	
Signature (Electronic	Submission)	Date 07/12/2	2012		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	•	
Approved By ACCEPTED		JAMES A _{Title} SUPERV			Date 07/22/2012
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivich would entitle the applicant to conditions.		nd			
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly ar y matter within its jurisdiction	nd willfully to make to an	y department or	agency of the United

Additional data for EC transaction #142789 that would not fit on the form

32. Additional remarks, continued

proppant in 0.5/1/2/3/4 ppg tailed with 8660 gals of DF 140 - R w/ 42051 lbs of CRC 16/30 proppant at 5 ppg. Flushed to bottom perf.

Stage 3 - 6510 feet to 6676 feet (50 holes): pumped 7386 gals of slick water, bull head 1636 gals of 15% HCL acid, (BRK 895)54355 gals of Delta Frac 140 - R w/ 79662 lbs of Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 7117 gals of DF 140 - R w/ 31131 lbs of CRC 16/30 proppant at 5 ppg. Flushed to bottom perf.

Stage 4 - 6088 feet to 6316 feet (56 holes): pumped 7171 gals of slick water, bull head 1500 gals of 15% HCL acid, (BRK 2104)69189 gals of Delta Frac 140 - R w/ 101716 lbs of Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 9592 gals of DF 140 - R w/ 40730 lbs of CRC 16/30 proppant at 5 ppg. Flushed to bottom perf.

Stage 5 - 5774 feet to 5948 feet (50 holes): pumped 7090 gals of slick water, bull head 1495 gals of 15% HCL acid, (BRK 2187)52846 gals of Delta Frac 140 - R w/ 79739 lbs of Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 8758 gals of DF 140 - R w/ 34371 lbs of CRC 16/30 proppant at 5 ppg. Flushed to bottom perf.

Tied into ESP and produced well.