

UNITED STATES **OCD Artesia**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC-0029395A</b>
2. Name of Operator <b>APACHE CORPORATION &lt;873&gt;</b>		6. If Indian, Allottee or Tribe Name
3. Address <b>303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705</b>	3b. Phone No. (include area Code) <b>432-818-1117 / 432-818-1198</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2310' FSL &amp; 1650' FEL, UL: J, SEC 18, T17S, R31E, NMPM</b>		8. Well Name and No. <b>TONY FEDERAL 40 &lt;308738&gt;</b>
		9. API Well No. <b>30-015-40173</b>
		10. Field and Pool or Exploratory Area <b>CEDAR LAKE; GLORIETA-YESO &lt;96831&gt;</b>
		11. County or Parish, State <b>EDDY COUNTY, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILLING OPS:</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>CASING &amp; CEMENT</b>
				<b>REPORT</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

**6/27/2012 – SPUD**

**6/27/2012 - 13-3/8" Surface, Hole 17.5":** Run & set 13-3/8" 48# H-40 STC csg to 297'. Cmt with:

Lead: 390 sx Class C w/ 1% CaCl<sub>2</sub>, 0.25% R38 (14.8 wt, 1.34 yld)

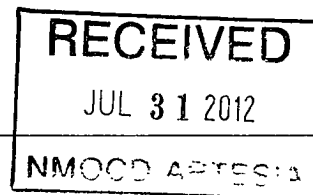
Compressive Strengths: 12 hr – 813 psi 24 hr – 1205 psi \*\*\*Circ 167 sx cmt to surface\*\*\*

Surf Csg Pressure Test: 1200psi/30 min – OK

REPORT CONTINUED ON PAGE 2.

Accepted for record  
NMOCD

*H Wade 8/3/12*



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>VICKI BROWN</b>		Title <b>DRILLING TECH</b>
Signature <i>Vicki Brown</i>		Date <b>7/18/2012</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	<b>ACCEPTED FOR RECORD</b>  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Tony Federal #40 - Csg & Cmt End of Well Sundry

**7/2/2012 - 8-5/8" Intermediate, Hole 11":** Run & set 8-5/8" 32# J-55 STC csg to 3500'. Cmt with:

1<sup>st</sup> stg Lead: 750 sx (35:65) Poz C w/ 6% Bentonite, 0.25% R38 (14.8wt, 1.33 yld)

Compressive Strengths: **12 hr** – 589 psi    **24 hr** – 947 psi    Open DVT @1729'    **Circ 70 bbls cmt to surf**

2<sup>nd</sup> stg Lead: 700 sx CI C, (12.4 wt, 2.1 yld)

2<sup>nd</sup> stg Tail: 200 sx Class C w/ 0.25% R38 (14.8 wt, 1.33 yld)

Compressive Strengths: **12 hr** – 813 psi    **24 hr** – 1205 psi    \*\*\*Did not circ cmt to surface\*\*\*

Top Off Cement: 300 sx (14.8 wt), pumped through well head.

Int Csg Pressure Test: 1500psi/30 min - OK

**7/6/2012 - 5-1/2" Production, Hole 7.875":** Run & set 5-1/2" 17# J-55 LTC csg to 6418' Cmt with:

Lead: 400 sx (35:65) Poz C w/ 6.0% Bentonite, 5% Salt, 0.25% R38 (12.4 wt, 2.10 yld)

Compressive Strengths: **12 hr** – 1379 psi    **24 hr** – 2332 psi

Tail: 570 sx (50:50) Poz C w/ 2% Bentonite, 5% Salt, 0.25% R38 (14.2 wt, 1.30 yld)

Compressive Strengths: **12 hr** – 1031 psi    **24 hr** – 1876 psi    \*\*\*Circ 156 sx cmt to surf\*\*\*

Prod Csg Pressure Test: 2500psi/30 min - OK

**7/7/2012 - RR**