Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-36870 OIL CONSERVATION DIVISION 811 S. First St , Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **RDX 17** PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 3 2. Name of Operator 9. OGRID Number RKI Exploration & Production, LLC 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK 73112 Ross Draw - Delaware 4. Well Location Unit Letter feet from the South line and 380 feet from the East Township 26S Range 30E NMPM Section County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3048 feet GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON П CHANGE PLANS П COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE П OTHER: OTHER: П 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please be advised of the following pressure test data pursuant to each casing/cementing stage: Surface Casing: On 1/02/2012, tested to 1,500 PSI for 30 minutes = OK RECEIVED Intermediate Casing: On 1/08/2012, tested to 1,500 PSI for 30 minutes = OK JUL 23 2012 Production Casing: On 1/27/2012, tested to 4,500 PSI for 30 minutes = OK NMOCD ARTESIA 12/31/2011 Spud Date: Rig Release Date: 1/16/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE EH&S/Regulatory Manager DATE 7/13/2012

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APPROVED BY: VVC Conditions of Approval (if any):

TITLE AST H Supervisor

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

DATE 8/3/12