

Submittal To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-40338			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
5. Lease Name or Unit Agreement Name STALEY STATE								<div style="border: 2px solid black; padding: 5px;"> RECEIVED AUG 03 2012 NMOCD ARTESIA </div>			
6. Well Number: #16											
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								9. OGRID: 281994			
8. Name of Operator: LRE OPERATING, LLC								10. Address of Operator: c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401			
11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	30	17-S	28-E		890	South	2310	East	Eddy	
BH:											
13. Date Spudded 7/17/12	14. Date T D Reached 7/22/12	15. Date Drilling Rig Released 7/23/12		16. Date Completed (Ready to Produce) 8/1/12			17. Elevations (DF and RKB, RT, GR, etc.): 3626' GR				
18. Total Measured Depth of Well 4820'		19. Plug Back Measured Depth 4768'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3290'-3525'-Upper Yeso, 3585'-3903'- Upper Yeso, 3960'-4266' - Middle Yeso, 4336'-4624' - Lower Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# J-55		437'		12-1/4"		100 sx Thix & 300 sx C		0'	
5-1/2"		17# J-55		4815'		7-7/8"		325 sx 35/65 Poz/C		0'	
								+ 500 sx C			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE		DEPTH SET		PACKER SET		
					2-7/8"		4705'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
Upper Yeso: 3290'-3525', 39 holes					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
Upper Yeso: 3585'-3903', 46 holes					3290'-3525' 1000 gals 7.5% HCL; fraced w/65,135# 16/30 & 19,398# 16/30 Siber prop sand in X-linked gel						
Middle Yeso: 3960'-4266', 51 holes					3585'-3903' 3024 gals 7.5% HCL; fraced w/77,891# 16/30 & 14,967# 16/30 Siber prop sand in X-linked gel						
Lower Yeso: 4336'-4624', 46 holes					3960'-4266' 2000 gals 7.5% HCL; fraced w/68,627# 16/30 & 14,412# 16/30 Siber prop sand in X-linked gel						
28. PRODUCTION 4336'-4624' 2000 gals 7.5% HCL, fraced w/59,919# 16/30 Brady & 13,300# 16/30 siber prop sand in X-linked gel											
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title: Petroleum Engineer		Date: 8/2/12					
E-mail Address: mike@pippinllc.com											

mw

INSTRUCTIONS

STALEY STATE #16 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 505'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1052'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1475'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1782'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3177'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3284'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 4682'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -