

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-015-37993 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP | | 6. State Oil & Gas Lease No E-4200 |
| 3. Address of Operator PO BOX 4294; HOUSTON, TX 77210 | | 7. Lease Name or Unit Agreement Name Tigger 9 State |
| 4. Well Location Unit Letter <u>O</u> : <u>330'</u> feet from the <u>S</u> line and <u>2273'</u> feet from the <u>E</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u> | | 8. Well Number #5 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3572'</u> | | 9. OGRID Number 192463 |
| | | 10. Pool name or Wildcat ARTESIA . GLORIETA-YESO (O) - 96830 |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

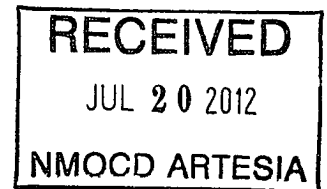
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 07/18/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: JDade TITLE Dist # Supervisor DATE 8/3/12
Conditions of Approval (if any):

Tigger 9 State #5

Frac Details: 5/11/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 5,194'-5,206'

Re-perforations: NA

15# Cross Linked Gel: 114,122 gals

15# Linear Gel: 10,017 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 141,340 Lbs

100 Mesh: 4,000 Lbs

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,937'-4,949'

Re-perforations: NA

15# Cross Linked Gel: 103,362 gals

15# Linear Gel: 24,032 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 141,190 Lbs

100 Mesh: 4,000 Lbs

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,674'-4,686'

Re-perforations: NA

15# Cross Linked Gel: 104,483 gals

15# Linear Gel: 24,419 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 144,750 Lbs

100 Mesh: 4,000 Lbs

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,520'-4,532'

Re-perforations: NA

15# Cross Linked Gel: 103,828 gals

15# Linear Gel: 23,436 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 140,960 Lbs

100 Mesh: 4,000 Lbs

Stage #5:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,256'-4,268'

Re-perforations: NA

15# Cross Linked Gel: 103,921 gals

15# Linear Gel: 23,553 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 140,990 Lbs

100 Mesh: 4,000 Lbs

Stage #6:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,094'-4,106'

Re-perforations: NA

15# Cross Linked Gel: 97,369 gals

15# Linear Gel: 21,979 gals

15% HCl Acid: 1,000 gals

16/30 Siberprop: 138,100 Lbs

100 Mesh: 3,940 Lbs

| | |
|---|---|
| Well: | Tigger 9 State #5 |
| API: | 3001537993 |
| Surface Location | |
| Producing Method Code: | P |
| Well Completion Data: | |
| Spud Date: | 4/23/2012 |
| TD DATE: | 5/3/2012 |
| Ready Date (COMPLETED DATE): | 5/11/2012 |
| RIG RELEASE DATE: | 5/5/2012 |
| Date Frac setup: | 5/11/2012 |
| Date Frac rigdown: | 5/12/2012 |
| Date post-frac cleanout started: | 5/25/2012 |
| Date post-frac cleanout finished: | 6/4/2012 |
| TD: | 5532 |
| PBTD: | 5443 |
| Perforations: (INTERVALS, SPF, SIZE) | 4094-4106, 4256-4268, 4520-4532, 4674-4686, 4937-4949, 5194-5206; 300 holes, 5 SPF; 0.48" EHD |
| DHC, MC: | - |
| Surface Casing - Hole Size: | 14-3/4" |
| Surface Casing - Type & weight: | 42# H-40 LTC |
| Surface Casing - Casing Size: | 11-3/4" |
| Surface Casing - Depth Set: | 428 |
| Surface Casing - Sacks Cement: | 550 |
| Surface Casing - TOC: | Surface (circ'd) |
| Date & test data for Surface Casing: | 04/26/2012 - 616 psi for 30 minutes - test good. |
| Intermediate Casing - Hole Size: | 10-5/8" |
| Inter Casing - Type & weight: | 32# J-55 LTC |
| Intermediate Casing - Casing Size: | 8-5/8" |
| Intermediate Casing - Depth Set: | 1050 |
| Intermediate Casing - Sacks Cement: | 310 |
| Inter Casing - TOC: | Surface (circ'd) |
| Date & test data for Intermediate Casing: | 04/28/2012 - 1000 psi for 30 minutes - test good. |
| Production Casing - Hole Size: | 7-7/8" |
| Production Casing - Type & Weight: | 17# L-80 LTC |
| Production Casing - Casing Size: | 5-1/2" |
| Production Casing - Depth Set: | 5532 |
| Production Casing - Sacks Cement: | 1460 |
| Production Casing - TOC: | Surface (circ'd) |
| Date & test data for Production Casing: | 5/10/12; PT to 5000 psi for 30 minutes - test good. |
| Tubing Size: | 2-7/8" |
| Tubing Depth: | 3985 |
| Well Test Data: | |
| Date New Oil: | 6/13/2012 |
| Test Date: | 6/17/2012 |
| Test Length: | 24 hrs |
| Tbg. Pressure: | 465 |
| Csg. Pressure: | 185 |
| Choke Size: | - |
| Oil: | 422 |
| Water: | 526 |

| | | |
|--|--|--|
| | Gas: | 494 |
| | GAS - OIL RATIO | 1171 scf/bbl |
| | OIL GRAVITY - API (CORR) | 39 deg API |
| | Test Method: | P |
| | DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC) | SOLD (currently being flared but will be sold) |