Form 3160-5 (August, 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137

SUNDRY NOTICES	AND	REPORTS	ON	WEL	LS
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Do not use this form for proposals to drill or to re-enter an

Expires July 31, 2010

1-	Lease Sellai 140
	NMNM103597
6	If Indian, Allottee, or Tribe Name

aban	doned well. Use Form 3160	-3 (APD) for such propo	sals.		
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7 If Unit or CA Agreemer	nt Name and/or No	
Type of Well Oil Well X Gas Well	Other			8 Well Name and No	
Name of Operator				Lucky Bambo	o 5 Federal #3H
COG Operating LLC				9 API Well No	
3a Address		3b Phone No (includ	'e area code)	30-01	5-39914
2208 W. Main Street Artesia, NM 88210		575-74	18-6946	10 Field and Pool, or Expl	
Location of Well (Footage, Sec, T, R,	M, or Survey Description)		Lat.	White City;	Wolfcamp, SW
SHL: 660' FSL & 2080' FWI	L, Unit N (SESW) Sec 5-T	26S-R26E	Lama	11 County or Parish, State	
BHL: 745' FNL & 1990' FW	L, Unit C (NENW) Sec 5-	T26S-R26E	Long.	Eddy	NM
2 CHECK APPROPRIATE BOX	K(S) TO INDICATE NATUR	RE OF NOTICE, REPOR	RT, OR OTHER D	ATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production ( St	tart/Resume) W	Vater Shut-off
	Altering Casing	Fracture Treat	Reclamation	w	Vell Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposa	ıl	
3 Describe Proposed or Completed If the proposal is to deepen dire Attach the Bond under which the	ectionally or recomplete horizonta	ally, give subsurface location	s and measured and	true vertical depths or j	pertinent markers and sands

following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

Required Information:

determined that the site is ready for final inspection )

1) Name of formation producing water on lease: Wolfcamp

2) Amount of water produced in barrels per day: 1500 BWPD

3) How water is stored on lease: 2 - 500 bbl fiberglass tanks

4) How water is moved to disposal facility: Trucked

5) Disposal Facility:

a) Facility Operator Name: COG Operating LLC

b) Name of facility of well name & number: West Brushy 5 Federal SWD #5 (SWD-1168)

c) Type of facility: WDW

d) Location: SESE, Sec 5-T26S-R29E Accepted for record

NMOCD Made 8/3/12

SEE ATTACHED FOR CONDITIONS OF APPROVAL ACCEPTED FOR RECORD

RECEIVED

JUL 26 2012

NMOCD ARTESIA

JUL 2 4 2012

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct			
Name (Printed/ Typed)	tle		
Stormi Dayis	Regulatory Analyst		
Signature Store Journs	Date 7/17/12		
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE		
Approved by	Title, Date		
Conditions of approval, if any are attached Approval of this notice does not warrant			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof			
Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime States any false, fictitiousor fraudulent statements or representations as to any matter within its ju	for any person knowingly and willfully to make any department or agency of the United		

(Instructions on page 2)

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

4/28/2012