

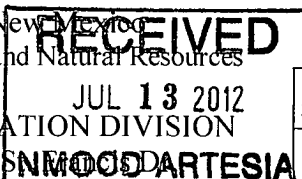
Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South Santa Fe, NM 87505

Form C-103
June 19, 2008



WELL API NO. 30-015-40019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. X0-0647-0411
7. Lease Name or Unit Agreement Name Washington 33 State
8. Well Number 042
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter L : 2210 feet from the South line and 330 feet from the West line
Section 33 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

4/11/12 MIRUSU. Tag up on DV tool @ 2970'.

4/12/12 DO DV tool. Spot 700 gals of 10% acetic acid.

4/13/12 Log TOC @ surface. Perf Blinbry/Tubb @ 4524', 47', 52', 80', 88', 4603', 17', 36', 48', 70', 78', 88', 4700', 10', 21', 32', 48', 60', 76', 94', 4825', 42', 50', 62' w/ 1 SPF, 24 holes

4/19/12 Acidize w/ 3500 gals 15% NEFE HCL. Frac w/ 150,661 gals 20# & 192,308# 16/30 sand. Pump 1000 gals 15% HCL acid. CBP @ 4050'. Perf Glorieta/Yeso @ 3433', 74', 87', 3516', 35', 54', 70', 78', 3600', 14', 25', 46', 61', 78', 92', 3700', 10', 24', 41', 55', 76', 87', 3812', 33', 50', 78', 90', 3913', 50', w/ 1 SPF, 29 holes Acidize w/ 3864 gals of 15% NEFE HCL. Frac w/ 173,108 gals 20# & 228,710# 16/30 sand.

4/20/12 ND frac equipment RIH w/ bit on tbg.

4/23/12 Tag up on sand. Could not break circ Left bit swinging above perfs.

4/24/12 DO CBP @ 4050'. CO to PBD @ 4920'. Circ hole clean.

4/25/12 RIH w/ prod tbg. SN @ 4655'.

4/26/12 RIH w/ pmp & rods.

4/30/12 Set 640 pumping unit.

5/01/12 POP.

Spud Date: 03/30/2012


Rig Release Date: 04/04/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech DATE 07/11/2012

Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

For State Use Only

APPROVED BY:  TITLE District Supervisor DATE 8/3/12

Conditions of Approval (if any):

Report pressure test on prod csg