Submit I Copy To Appropriate District Office	State of New Me	xico		Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N French Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-40163		
<u>District III</u> = (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran	icis Dr.	5. Indicate Type of Lea	FEE	
District IV – (505) 476-3460 1220 S St Francis Dr., Santa Fc, NM	Santa Fe, NM 87	7505	6 State Oil & Gas Lea	se No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit PIGLET 21 STATE	Agreement Name	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #3		
2. Name of Operator			9. OGRID Number		
OXY USA WTP LP 3. Address of Operator			192463 10. Pool name or Wildcat		
PO BOX 4294: HOUSTON. TX 77210	0		ARTESIA . GLORIETA-YESO (O) - 96830		
4. Well Location		1 1000		1.	
Section 21	014feet from theS1 Township 17S Range			line unty EDDY	
· ·	1. Elevation (Show whether DR, 363	RKB, RT, GR, etc.			
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other Data	1	
NOTICE OF INTE	•	1	SEQUENT REPOR		
	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING	
	CHANGE PLANS	COMMENCE DR		ID A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	1 JOB		
OTUED:		OTHER. CO	MADI ETION	► ZI	
OTHER: COMPLETION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of					
proposed completion or recom	pletion.				
06/14/2012: RU FRAC TRUCK & TAN	IKS.				
06/15/2012: Frac perfs intervals 3638' – 4580' with Cross Linked Gel: 482,348 gals, Linear Gel: 58,678 gals, Treated Water:					
39,370 gals, 15% HCl Acid: 7,161 gals, 100 Mesh: 24,478 lbs, 16/30 Resin Coated SD: 724,160 lbs. RD FRAC TRUCK & TANKS.					
06/18/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL.					
06/22/2012: FINISHED POST-FRAC CLEAN OUT. RDMO.					
06/28/2012: TESTED PRODUCTION	CASING TO 5000PSI, HELD PR	ESSURE FOR 30 N	MINUTES. TEST GOOD.		
				RECEIVED	
Spud Date:	Rig Release Da	ate:			
Spud Date.				JUL 2 0 2012	
				NMOCD ARTESIA	
I hereby certify that the information about	ove is true and complete to the bo	est of my knowledg	ge and belief.	348.00	
SIGNATURE MANUELLA	TITLE_REGU	ILATORY ANALY	YST DATE _07/	18/2012	
Type or print name _JENNIFER DUAR For State Use Only	RTE E-mail address:	_jennıfer_duarte@c	oxy.com PHONE: _7.	13-513-6640	
APPROVED BY:	TITLE DIST	I Sypewisd	DATE 8/	3/12	

APPROVED BY: Conditions of Approval (if any)

Producing Method Code: P				
Surface Location Producing Method Code: P Nell Completion Data: Spud Date: Sp	Well:	Piglet 21 State #3		
Producing Method Code: P	API:	3001540163		
Spud Date: 5/26/2012 For Date: 5/26/2012 Ready Date: 6/3/2012 Ready Date (COMPLETED DATE: 6/3/2012 Ready Date (COMPLETED DATE: 6/15/2012 Ric RELEASE DATE: 6/14/2012 Date Frac retup: 6/14/2012 Date Frac reigdown: 6/15/2012 Date post-frac cleanout started: 6/18/2012 Date post-frac cleanout finished: 6/22/2012 TD: 4891 PBTD: 4846.5 3638" - 3650", 4056" - 4068", 4312" - 4324", 4568" Perforations: (INTERVALS, SPF, SIZE) DHC, MC: Surface Casing - Date Set: 5/26/2012 Surface Casing - Type & weight: 368	Surface Location			
Spud Date:	Producing Method Code:	Р		
TD DATE:	Well Completion Data:			
Ready Date (COMPLETED DATE)	Spud Date:	5/26/2012		
RIG RELEASE DATE: 6/4/2012 Date Frac setup: 6/14/2012 Date Frac setup: 6/14/2012 Date post-frac cleanout started: 6/18/2012 Date post-frac cleanout finished: 6/22/2012 TD: 4891 PBTD: 4846.5 A580'; 5 SPF, 200 holes; 0.48" EHD. DHC, MC:	TD DATE:	6/3/2012		
Date Frac setup: 6/14/2012	Ready Date (COMPLETED DATE):	6/15/2012		
Date Frac rigdown: 6/15/2012	RIG RELEASE DATE:	6/4/2012		
Date Prac rigdown: 6/15/2012 Date post-frac cleanout started: 6/18/2012 Date post-frac cleanout finished: 6/22/2012 TD: 4891 PBTD: 4846.5 3638' - 3650', 4056' - 4068', 4312' - 4324', 4568' 4580'; 5 SPF, 200 holes; 0.48" EHD. DHC, MC: Surface Casing - Date Set: 5/26/2012 Surface Casing - Hole Size: 12-1/4" Surface Casing - Hole Size: 12-1/4" Surface Casing - Casing Size: 9-5/8" Surface Casing - Gasing Size: 9-5/8" Surface Casing - Gasing Size: 9-5/8" Surface Casing - Sacks Cement: 400 sx Surface Casing - Sacks Cement: 400 sx Surface Casing - TOC: Surface (circ'd) Date & test data for Surface Casing: 05/28/2012 - 751 psi for 30 Production Casing - Hole Size: 7-7/8" Production Casing - Hole Size: 7-7/8" Production Casing - Type & Weight: 17# L-80 LTC Production Casing - Sacks Cement: 1310 sx Production Casing - Sacks Cement: 1310 sx Production Casing - Sacks Cement: 1310 sx Production Casing - ToC: Surface (circ'd) Date & test data for Production Casing: 6/28/12; 5000 psi, held pressure for 30 min. Tubing Size: 2-7/8" Tubing Depth: 3500' Well Test Data:	Date Frac setup:	6/14/2012		
Date post-frac cleanout started: 6/18/2012		6/15/2012		
Date post-frac cleanout finished:		6/18/2012		
TD:				
PBTD:				
Berforations: (INTERVALS, SPF, SIZE) 3638' - 3650', 4056' - 4068', 4312' - 4324', 4568' 4580'; 5 SPF, 200 holes; 0.48" EHD. DHC, MC:				
Perforations: (INTERVALS, SPF, SIZE) DHC, MC: Surface Casing - Date Set: Surface Casing - Hole Size: Surface Casing - Type & weight: Surface Casing - Casing Size: Surface Casing - Depth Set: Surface Casing - Sacks Cement: Surface Casing - Sacks Cement: Date & test data for Surface Casing: Production Casing - Depth Set: Production Casing - Type & Weight: Production Casing - Depth Set: Production Casing - Date Set: Production Casing - Hole Size: Production Casing - Depth Set: Production Casing - Depth Set: Production Casing - Depth Set: Production Casing - Sacks Cement: Production Casing - Depth Set: Production Casing - Sacks Cement: Production Casing - Depth Set: Production Casing - Sacks Cement: Production Casing - Sacks Cement: Production Casing - Sacks Cement: Surface (circ'd) Surface (circ'd) Surface (circ'd) Surface (circ'd) Surface (circ'd) Surface (circ'd) Date & test data for Production Casing: 6/28/12, 5000 psi, held pressure for 30 min. Tubing Size: Tubing Depth: 3500' Well Test Data: Date New Oil: 6/30/2012 Test Date: 7/4/2012 Test Length: 24 Thg. Pressure: 319 Csg. Pressure: 128 Choke Size: Oil: 191 Water: 1430 Gas: 137 GAS - Oll RATIO Oll GRAVITY - API (CORR) Test Method: DISPOSITION OF GAS (SOLD, USED FOR FUEL,				
DHC, MC: Surface Casing - Date Set: 5/26/2012	Perforations: (INTERVALS, SPF, SIZE)	i e e e e e e e e e e e e e e e e e e e		
Surface Casing - Date Set: 5/26/2012				
Surface Casing - Hole Size: 12-1/4""		5/26/2012		
Surface Casing - Type & weight: Surface Casing - Casing Size: Surface Casing - Depth Set: Surface Casing - Sacks Cement: Surface Casing - Sacks Cement: Surface Casing - TOC: Date & test data for Surface Casing: Production Casing - Date Set: Production Casing - Hole Size: Production Casing - Type & Weight: Production Casing - Sacks Cement: Production Casing - Sacks Cement: Production Casing - Depth Set: Production Casing - Sacks Cement: Production Casing - Sacks Cement: Production Casing - Sacks Cement: Production Casing - TOC: Surface (circ'd) Date & test data for Production Casing: Tubing Size: Tubing Depth: Date New Oil: Test Data: Date New Oil: Test Data: Date New Oil: Test Date: Test Length: Type Pressure: 128 Choke Size: Oil: 191 Water: 1430 Gas: 137 GAS - OIL RATIO OIL GRAVITY - API (CORR) Test Method: DISPOSITION OF GAS (SOLD, USED FOR FUEL,				
Surface Casing - Casing Size: Surface Casing - Depth Set: Surface Casing - Sacks Cement: Surface Casing - TOC: Date & test data for Surface Casing: Production Casing - Hole Size: Production Casing - Type & Weight: Production Casing - Sacks Cement: Production Casing - Sacks Cement: Production Casing - Type & Weight: Production Casing - Sacks Cement: Production Casing - Depth Set: Production Casing - Sacks Cement: Production Casing - TOC: Surface (circ'd) Date & test data for Production Casing: Tubing Size: Tubing Depth: Date New Oil: Test Data: Date New Oil: Test Date: Test Length: Tbg. Pressure: Casg. Pressure: Disp. Pr				
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Production Casing - Hole Size: 7-7/8" Production Casing - Type & Weight: 17# L-80 LTC Production Casing - Casing Size: 5-1/2" Production Casing - Depth Set: 4891' Production Casing - Sacks Cement: 1310 sx Production Casing - TOC: Surface (circ'd) Date & test data for Production Casing: 6/28/12; 5000 psi, held pressure for 30 min. Tubing Size: 2-7/8" Tubing Depth: 3500' Well Test Data: Date New Oil: 6/30/2012 Test Date: 7/4/2012 Test Length: 24 Tbg. Pressure: 319 Csg. Pressure: 319 Csg. Pressure: 128 Choke Size: - Oil: 191 Water: 1430 Gas: 137 GAS - OIL RATIO 716 scf/bbl OIL GRAVITY - API (CORR) 39 Test Method: P DISPOSITION OF GAS (SOLD, USED FOR FUEL,		6/3/2012		
Production Casing - Type & Weight: Production Casing - Casing Size: Production Casing - Depth Set: Production Casing - Depth Set: Production Casing - Sacks Cement: 1310 sx Production Casing - TOC: Surface (circ'd) Date & test data for Production Casing: Tubing Size: Tubing Depth: Date New Oil: Test Data: Date New Oil: Test Length: Tubing Pressure: Tubing Pressure: Tubing Pressure: Tubing October Size: Test Length: Tog. Pressure: Tast Length: Tast Length: Tog. Pressure: Tast Length: Tast Method: Tast Length: Tast		7-7/8"		
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Tubing Size: 2-7/8" Tubing Depth: 3500' Well Test Data: 6/30/2012 Test Date: 7/4/2012 Test Length: 24 Tbg. Pressure: 319 Csg. Pressure: 128 Choke Size: - Oil: 191 Water: 1430 Gas: 137 GAS - OIL RATIO 716 scf/bbl OIL GRAVITY - API (CORR) 39 Test Method: P DISPOSITION OF GAS (SOLD, USED FOR FUEL,	Production Casing - TOC:	Surface (circ'd)		
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Choke Size: - Oil: 191 Water: 1430 Gas: 137 GAS - OIL RATIO 716 scf/bbl OIL GRAVITY - API (CORR) 39 Test Method: P DISPOSITION OF GAS (SOLD, USED FOR FUEL,				
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Water: 1430 Gas: 137 GAS - OIL RATIO 716 scf/bbl OIL GRAVITY - API (CORR) 39 Test Method: P DISPOSITION OF GAS (SOLD, USED FOR FUEL,		-		
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DISPOSITION OF GAS (SOLD, USED FOR FUEL,				
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SOLD (currently being flared but will be sold)	•	· •		
	EICJ	SOLD (currently being flared but will be sold)		

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT						
Well: Piglet 21 State #3		API: 30-015-40163				
State: New Mexico	County: Eddy	T18S R28E, Sec 21	1014' FSL & 1000' FEL			
Field: Empire	TD: 4,891'	PBTD: 4,846.5'	KB: 3,646' ASL			
Casing Size:	Grade/Weight:	Depth:	Cement:			
9-5/8"	J-55 LTC / 36#	415'	400 sx, circ'd to surf			
5-1/2"	L-80 LTC / 17#	4,891'	1,310 sx, circ'd to surf			

