

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-40163
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name PIGLET 21 STATE
4. Well Location Unit Letter <u>P</u> : 1014 feet from the <u>S</u> line and 1000 feet from the <u>E</u> line Section 21 Township 17S Range 28E NMPM County EDDY		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632'		9. OGRID Number 192463
		10. Pool name or Wildcat ARTESIA . GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/14/2012: RU FRAC TRUCK & TANKS.

06/15/2012: Frac perfs intervals 3638' – 4580' with Cross Linked Gel: 482,348 gals, Linear Gel: 58,678 gals, Treated Water: 39,370 gals, 15% HCl Acid: 7,161 gals, 100 Mesh: 24,478 lbs, 16/30 Resin Coated SD: 724,160 lbs. RD FRAC TRUCK & TANKS.

06/18/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL.

06/22/2012: FINISHED POST-FRAC CLEAN OUT. RDMO.

06/28/2012: TESTED PRODUCTION CASING TO 5000PSI, HELD PRESSURE FOR 30 MINUTES. TEST GOOD.

Spud Date:

Rig Release Date:

RECEIVED

JUL 20 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 07/18/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: JDade TITLE DIST II Supervisor DATE 8/3/12

Conditions of Approval (if any):

Well:	Piglet 21 State #3
API:	3001540163
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	5/26/2012
TD DATE:	6/3/2012
Ready Date (COMPLETED DATE):	6/15/2012
RIG RELEASE DATE:	6/4/2012
Date Frac setup:	6/14/2012
Date Frac rigdown:	6/15/2012
Date post-frac cleanout started:	6/18/2012
Date post-frac cleanout finished:	6/22/2012
TD:	4891
PBTD:	4846.5
Perforations: (INTERVALS, SPF, SIZE)	3638' - 3650', 4056' - 4068', 4312' - 4324', 4568' - 4580'; 5 SPF, 200 holes; 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	5/26/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	415'
Surface Casing - Sacks Cement:	400 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	05/28/2012 - 751 psi for 30
Production Casing - Date Set:	6/3/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4891'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	6/28/12; 5000 psi, held pressure for 30 min.
Tubing Size:	2-7/8"
Tubing Depth:	3500'
Well Test Data:	
Date New Oil:	6/30/2012
Test Date:	7/4/2012
Test Length:	24
Tbg. Pressure:	319
Csg. Pressure:	128
Choke Size:	-
Oil:	191
Water:	1430
Gas:	137
GAS - OIL RATIO	716 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Piglet 21 State #3		API: 30-015-40163	
State: New Mexico	County: Eddy	T18S R28E, Sec 21	1014' FSL & 1000' FEL
Field: Empire	TD: 4,891'	PBTD: 4,846.5'	KB: 3,646' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	415'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,891'	1,310 sx, circ'd to surf

