

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 67
9. OGRID Number 6137
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter L: 1980 feet from the South line and 660 feet from the West line
Section 35 Township 24S Range 31E NMPM Eddy, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3482' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

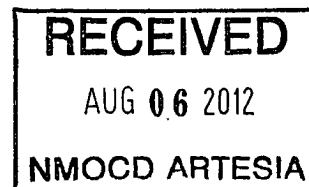
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L. P. respectfully requests to Temporarily Abandon the well because the well has been determined to be non-economical.

2/24/2011 - Warrior Energy pulled 1-1/4" coil tubing out of 2-3/8" production tubing.

3/1/2011 - 3/5/2011 RU Well Service Unit. ND tree and NU BOPE.

- Pulled tubing from permanent sealbore packer @ 13,900' and TOH with 2-3/8" tbg.
- Ran bit & scraper inside 7-5/8", 33.7#, P-110 casing to 9,075' KBM.
- Ran retrievable B' Plug and packer on tubing. Set RBP @ 8,995' KBM.
- Pull up and set packer @ 8,977' KBM.
- Loaded annulus and tested 7-5/8" csg by 2-3/8" tbg annulus from 8,977' to surface with 1,000 psi.
- Loaded 2-3/8" tubing and test RBP @ 8,995'; 7-5/8" csg from 8,995' - 8,977' and 2-3/8" tbg from 8,977' to surface with 1,500 psi.
- Unset packer and circulated hole with fresh water. TOH laying down tubing and packer.
- TIH with seating nipple and tubing. Swabbed down well to 1,000'. TOH laying down tbg.
- Ran Gyro from Surface to 8,995' (PBTD).
- ND BOPE. NU tree. SI well



LAST PROD 2/1/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Judy A. Barnett TITLE: Regulatory Specialist DATE: 8/3/12

Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405-228-8699

For State Use Only

APPROVED BY: Richard Inge TITLE: Compliance Officer DATE: 8/6/12
Conditions of Approval (if any):

COTTON DRAW UNIT 67 API#30-015-20210

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Upon review I would like to seek Temporary Abandonment status upon completion of the following steps

- RU pumping services. Load 7-5/8", 33.7#, P-110 casing from surface with 2% KCL containing corrosion inhibitor.
- Test 7-5/8" casing and RBP from 8,995' KBM to surface with 500 psi for 30 min. (chart test and have NMOCD witness).
- Bleed off pressure. Close and secure all Wellhead valves.
- Shut well in until recompletion or sidetrack is approved or TA status expires



PI

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 67		Field. PADUCA	
Location: 1980' FSL & 660' FWL; SEC 35-T24S-R31E		County EDDY	State. NM
Elevation: 3508' KB; 3483' GL; 25' KB-GL		Spud Date: 3/21/69	Compl Date: 7/22/69
API#: 30-015-20210	Prepared by. Ron Hays	Date: 7/12/10	Rev: 8/2/12

CURRENT SCHEMAT

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 725'
 Cmt'd w/950 sx Cmt circulated

12-1/4" Hole
10-3/4", 40.5#, 45.5#, 51#, J55, @ 4,425'
 Cmt'd w/2070 sx Cmt circulated.

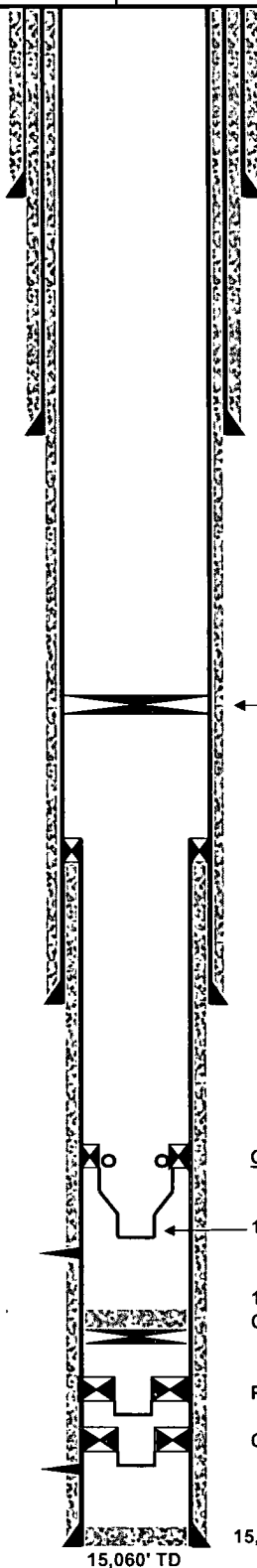
Top of 5-1/2" Liner @ 12,282'

9-1/2" Hole
7-5/8", 33.7#, P-110, @ 12,600'
 Cmt'd w/1820 sx. Cmt circulated

ATOKA PERFS (3/90)
 13995 - 14362

MORROW PERFS (7/22/69)
 14878' - 14970'

7-3/8" Hole
5-1/2", 26#, N80, @ 15,060'
 Cmt'd w/200 sx



Retrievable B'Plug set @ 8,995' KBM

Otis Perma Pkr @ 13900' w/seal bore (3/6/90)

1.791 XN Nipple @ 13932 (noted in NOI procedure 3/23/93)

14500' PBD
 CIBP @ 14550' W/50' cmt on top (4/90)

Perma Packer 14600 (5/1/73)

Otis Perma Packer @ 14700 (7/16/69)

15,017' PBTD

15,060' TD