

CANRIG

Daily Wellbore Schematics Report

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Well ID: 30-015-30669

Well Name: BERRY A FEDERAL #11

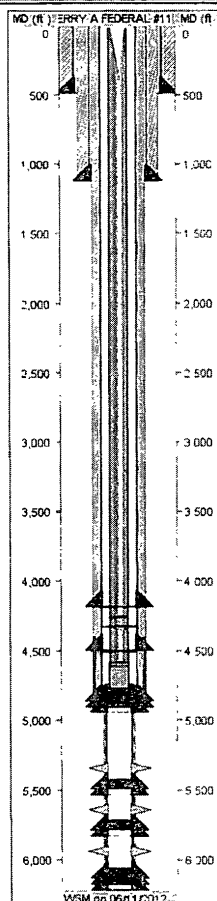
Event#: 7.00

Report Dates: 06/11/2012

RECEIVED
AUG 06 2012
MOD ARTESIA

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	COI
SURFACE	CASING		0.00	485.00	485.00	13.38	12.71	48.0	H-40	
INTERMEDIATE #1	CASING		0.00	1120.00	1120.00	8.63	7.92	32.0	J-55	
PRODUCTION	FLOAT SHOE		4905.50	4907.00	1.50	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	4863.50	4905.50	42.00	5.50	4.89	17.0	J-55	
PRODUCTION	FLOAT COLLAR	1	4862.00	4863.50	1.50	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	4513.00	4862.00	349.00	5.50	4.89	17.0	J-55	
PRODUCTION	MARKER JOINT	1	4499.00	4513.00	14.00	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	4188.00	4499.00	311.00	5.50	4.89	17.0	J-55	
PRODUCTION	DV TOOL	1	4185.00	4188.00	3.00	5.50	4.89	17.0	J-55	
PRODUCTION	CASING	1	0.00	4185.00	4185.00	5.50	4.95	15.5	K-55	
TUBING	BULL PLUG		4772.89	4773.64	0.75	2.88				
TUBING	MUD ANCHOR	1	4609.95	4772.89	162.94	2.88	2.50	6.7	N-80	
TUBING	DESANDER		4590.65	4609.95	19.30	2.88				
TUBING	SEAT NIPPLE		4589.55	4590.65	1.10	2.88				
TUBING	TUBING	1	4330.60	4589.55	258.95	2.88	2.50	6.7	N-80	
TUBING	TUBING ANCHOR		4327.90	4330.60	2.70	5.50				
TUBING	TUBING	1	4262.70	4327.90	65.20	2.88	2.50	6.7	N-80	
TUBING	MARKER JOINT		4260.70	4262.70	2.00	2.88	2.50	6.7	N-80	
TUBING	TUBING	1	12.00	4260.70	4248.70	2.88	2.50	6.7	N-80	
TUBING	KELLY BUSHING		0.00	12.00	12.00					
PRODUCTION LINER	FLOAT SHOE		6222.55	6224.00	1.45	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CASING	1	6180.87	6222.55	41.68	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CENTRALIZER		6179.50	6180.87	1.37	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	FLOAT COLLAR		6177.85	6179.50	1.65	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CASING	1	6133.92	6177.85	43.93	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CENTRALIZER		6132.55	6133.92	1.37	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CASING	7	5833.11	6132.55	299.44	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CENTRALIZER		5831.74	5833.11	1.37	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CASING	1	5789.03	5831.74	42.71	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	CENTRALIZER		5787.66	5789.03	1.37	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	CASING	6	5535.83	5787.66	251.83	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	CENTRALIZER		5534.46	5535.83	1.37	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CASING	1	5492.03	5534.46	42.43	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CENTRALIZER		5490.66	5492.03	1.37	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CASING	13	4943.85	5490.66	546.81	4.00	3.43	11.6	L80	UTI
PRODUCTION LINER	CENTRALIZER		4942.48	4943.85	1.37	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	CASING	1	4899.36	4942.48	43.12	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	CENTRALIZER		4897.99	4899.36	1.37	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	CASING	1	4855.17	4897.99	42.82	4.00	3.43	11.6	L80	UT
PRODUCTION LINER	STAGE TOOL		4852.12	4855.17	3.05	4.00	3.43	11.6	L80	UT



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PRODUCTION LINER	CASING	120	4809.00	4852.12	43.12	4.00	3.43	11.6	L80	UT

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1				
SURFACE	2	0.0	0.0		
INTERMEDIATE #1	1	0.0	0.0		
PRODUCTION	1	4188.0	4188.0		
PRODUCTION	2	0.0	0.0		
PRODUCTION LINER	1	4852.0	4852.0	4852.0	4852.0

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	10/22/1999	LOWER BLINEBRY	4397.00	4859.50			Y
1	05/23/2012	LOWER BLINEBRY	5840.00	6040.00	0.41	25.00	N
2	05/24/2012	MIDDLE BLINEBRY	5540.00	5740.00	0.41	25.00	N
3	05/24/2012	UPPER BLINEBRY	5240.00	5440.00	0.41	25.00	N