

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-015-39036	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SNAPPING 2 STATE	
8. Well Number 3H	
9. OGRID Number 6137	
10. Pool name or Wildcat <del>WILDCAT</del> BONE SPRING, WEST Jennings <978607	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,244'	

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
Devon Energy Production Company, L.P.  
3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102  
4. Well Location  
Unit Letter M 330 feet from the SOUTH line and 630 feet from the WEST line  
Section 2 Township 26S Range 31E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/9/11 - MIRU PU, ND WH NU BOP. DO DV Tool @ 5998', CHC, tested csg at 3000psi, ok.

9/13/11 - 9/15/11 - RIH, tag @ 13,072' DO cmt to PBTD, 13,089', CHC & Tested csg to 3000 psi, had leak. POOH w/ bit & TIH w/pkr, set @ 13,072', tested csg to 4,000psi, held good. Released pkr & CHC w/ KCL water, TOOHL w/ pkr. RUWL, run CBL, TOC @ 3,608'; RDWL. RIH w/ perf guns, perf intervals from 8,938' - 13,125' w/ 342 holes.

9/16/11 - POOH w/ tbq, ND BOP & capped WH; RD PU.

10/29/11 - 11/11/11 - MIRU BHI, pressure tested lines to 9,200psi. Frac 14 stages w/ 4,289,436 #30/50 WS, 56,000gals 5.1-7.5% HCL, 45,528 gal FW, F1 w/3,582 bbls slickwater. RD Frac equipment & started flowback.

11/12/11 - 11/13/11 - RU coiled tubing unit, RIH & Mill out frac plugs to 13,089, CHC, TOOHL w/tbg.

11/14/11 - 11/16/11 - RUWL, RIH w/ pkr & set @ 7,900', TOOHL w/ WL, ND Frac Stac & NU BOP. RUPU, TIH w/ on/off retrieving head on tbg latched onto pkr. ND BOP & NU WH. Tested csg to 2,000psi, OK. Pressure tested tbg @ 2,300psi & pumped out plug. Began flowback. RDPU.

11/27/11 - TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 8/6/2012

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 8/9/2012

Conditions of Approval (if any):

