Form 3 (0-5 (August 2007)

UNITED STATES

CD Artesia	FORM APPROVED			
	OMB NO 1004-0135			

	July 31, 2	
ease Serial No		

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires. July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No NMNM93203			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1 Type of Well					8 Well Name and No. GLOBE 14 FEDERAL 1		
					9. API Well No.		
CHESAPEAKE OPERATING INC E-Mail: erin.carson@chk com					30-015-34755-00-X1		
3a. Address OKLAHOMA CITY, OK 7315-	3b. Phone No Ph: 405-93	(include area code 5-2896)	10. Field and Pool, or Exploratory HENSHAW			
	Location of Well (Footage, Sec. T., R., M., or Survey Description)			/FD I	11. County or Parish, and State		
Sec 14 T16S R30E SWNE 2280FNL 1980FEL			AUG 0 9 2012			, NM	
. OVER A DRI	ROPRIATE BOX(ES) TO		MOGD AR	TERLA I	EDORT OR OTHER	DATA	
12. CHECK APPI	ROPRIATE BOX(ES) TO	JINDICATE	NATUREOF	NO DOM, IN	EPORT, OR OTHER		
TYPE OF SUBMISSION		•	TYPE O	F ACTION			
□ Notice of Intent	Notice of Intent		Deepen		tion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	_	ture Treat	□ Reclan		□ Well Integrity	
_	☐ Casing Repair ☐ Change Plans	_	Construction	Recom	-	Other	
☐ Final Abandonment Notice	-	Plug and Abandon ☐ Tempor ☐ Plug Back ☐ Water I		rarily Abandon Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wc following completion of the involved testing has been completed. Final A determined that the site is ready for the CHESAPEAKE IS SUBMITTING THE COATEDTBG SPOT CEMENT AT 4545' - TORILLOUT THE CIBPOUT IN THE CIPPOUT IN THE CIPPOUT IN THE CIPPOUT IN THE CIPPOUT	ially or recomplete horizontally, ork will be performed or provide operations of the operation of the operat	give subsurface the Bond No. or sults in a multipled only after all RE FOR THIS PLAND RICE RELEASED RELINE - TIH DR MADE A NURED WELL - LUG HELD PL BIT - TAGGEW	locations and meas in file with BLM/BL in file with BLM/BL in consideration or recrequirements, inclu in WELL. G UP INSPECT AS1-X PKR TO AND SET THE IISTAKE - BASI SDON ISM - RIGGED I ED CIBP AT 396	Informatical Information	vertical depths of all pertir ubsequent reports shall be new interval, a Form 316 on, have been completed, CKED TBG AND CSG R LAYINGDOWN 13 60' HE WAS SUPPO ING A REVERSE UN SE UNIT - TIH WITH DOUT PLUG - RIGG	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has 6 - O/0 - 1 JOINTS 2 DUSE UIT TO	
Co Name (Printed/Typed) ERIN CA	mmitted to AFMSS for pro	AKE OPERATII cessing by KU	RT SIMMONS on	08/03/2012	I (12JLH0173SE) PRESENTATIVE	•	
7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7						<u> </u>	
Signature (Electronic	gnature (Electronic Submission) Date 07/31/2012						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date 08/05/20			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ıd			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

8/13/2012

Accepted for record

Accepted for record

Additional data for EC transaction #144230 that would not fit on the form

32. Additional remarks, continued

7/16/2012 PJSA. POOH W/ BIT. SPOT CMT PLUG. SET CIBP.HELD PJSA. FOOH W/ BIT. RIH W/ TUBING OPEN-ENDED. SPOT CMT PLUG FROM 4545-4405. (CALCULATED TOC @ 4291'). POOH W/ 2-7/8 TUBING. RU W/L. RIH & SET CIBP @ 3560'. RIH & TAG PLUG WITH TUBING. CLOSED PIPE RAMS. SDFN.

7/17/2012 CIRCULATE HOLE W/ MUD. SPOT CMT PLUGS 3,560 - 3,05 HELD PJSA, CIRC HOLE W/ 9.5# MUD. SPOT 25SX CMT ON CIBP @ 3560'. PU & SPOT 25SX CMT PLUG @ 3050'. WOC. RIH & TAG TOC @ 2882'. LOAD & TEST CSG TO 800 PSI. LOST 150 PSI BUT HELD 700 PSI FOR 20 MINUTES. SDFN.

7/18/2012 PJSA. PERF CSG @ 1500'. TEST CSG. SPOT CMT PLUG. WHELD PJSMCHECKED WELL CONDITIONS - WELL WAS DEAD - RU W/L. PERF CSG @ 1,500' - LOADED 5 1/2" AND PRESSURED UP TO 600# - NO LEAK OFF(WITNESSED BY BLM) BLED PRESSURE OFF & RIH W/ 2-7/8 TUBING TO 1,550' - SPOTTED 50SX CMT PLUG FROM 1,550' - 1,042' - DISPLACED OUT TUBING POH WITH TUBING & WOC FOR 4 HRS - RBIH & TAGGED TOC @ 1,134' - POOH W/ TBG & R/U WIRELINE - RIH & PERF CSG @ 570'R/U PUMP & ESTABLISHED PUMP-IN RATE OF 2 BPM ON VACUUM - N/D BOP - N/U FLANGE/SWEDGE & SPOTTED 150 SX CMT FROM 570' TO SURFACE. SHUT WELL IN WITH 200 PSI ON WELL. SDFN.

7/19/2012 RD PLUGGING RIG. CLEANED LOCATION. HELD PJSA. RD PLUGGING RIG. RELEASED SURFACE RENTAL EQUIPMENT. WELL IS P&A'D. CHK PN 819685