

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM033775					
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____				6. If Indian, Allottee or Tribe Name					
2 Name of Operator Mewbourne Oil Company				7 Unit or CA Agreement Name and No					
3. Address PO Box 5270 Hobbs, NM 88241			3a. Phone No (include area code) 575-393-5905		8. Lease Name and Well No Bradley 28 Federal #3H				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 388' FSL & 527' FWL At top prod. interval reported below 480' FSL & 542' FWL At total depth 531' FSL & 360' FEL				9. AFI Well No. 30-015-40246					
14 Date Spudded 05/31/12				15. Date T.D. Reached 06/26/12					
16 Date Completed 07/21/12 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17 Elevations (DF, RKB, RT, GL)* 3421' GL					
18. Total Depth: MD 12442' TVD 8324'		19 Plug Back T.D.: MD 12420' TVD 8323'		20. Depth Bridge Plug Set: MD NA TVD NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL, GR & CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	360'		400	95	Surface	NA
12 1/4"	9 5/8" J55	36#	0	1707'		700	203	Surface	NA
8 3/4"	7" P110	26#	0	8605'		1250	404	Surface	NA
6 1/8"	4 1/2" P110	13.5#	8314'	12420'	Liner	NA	NA	NA	NA
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7946'	7840'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Bone Springs		5194'	12442'	8679' - 12420' MD		Ports	30	Open	
B)				8282' - 8323' TVD					
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
8679' - 12420'			Frac w/1,665,006 gals 20# XL Gel carrying 1,467,608# 20/40 sand & 400,098# SB Excel sand.						

RECEIVED

AUG 14 2012

28 Production - Interval A

Date First Produced 7/21/12	Test Date 7/31/12	Hours Tested 24	Test Production →	Oil BBL 124	Gas MCF 113	Water BBL 1021	Oil Gravity Corr API 42	Gas Gravity 0.779	Production Method Gas Lift
Choke Size NA	Tbg Press Flwg SI 130	Csg Press 1100	24 Hr Rate →	Oil BBL 124	Gas MCF 113	Water BBL 1021	Gas/Oil Ratio 9.11	Well Status Open	

ACCEPTED FOR RECORD

AUG 2 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Top of Salt	463'
				Base of Salt	1322'
				Yates	1494'
				Seven Rivers	1750'
				Queen	2680'
				Grayburg	3138'
				Delaware	3950'
				Bone Spring	5194'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature

J.M. Lathan

Date

8/1/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.