| Office   | State of New Mex  | ico  | Form C-103  |
|--|---|--|---|
| <u>District I</u> (575) 393-6161   | Energy, Minerals and Natura   | al Resources   | Revised August 1, 2011  |
| 1625 N. French Dr , Hobbs, NM 88240  |   | I  | LL API NO.  |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210   | OIL CONSERVATION I  | 11 / 15 16 11  | 15-39073  |
| District III – (505) 334-6178  | 1220 South St. Francis Dr.  |  | ndicate Type of Lease   |
| 1000 Rio Brazos Rd., Aztec, NM 87410   |   |  | STATE FEE   |
| <u>District IV</u> – (505) 476-3460  | Santa Fe, NM 875  | 6. S   | tate Oil & Gas Lease No.  |
| 1220 S St. Francis Dr., Santa Fe, NM<br>87505  |   |  |   |
|  | ICES AND REPORTS ON WELLS   | 7. L   | ease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPO  | SALS TO DRILL OR TO DEEPEN OR PLUC  | G BACK TO A  | <i>G</i>  |
|  | CATION FOR PERMIT" (FORM C-101) FOR   | SUCH   | APPING 2 STATE  |
| PROPOSALS.)  | Gas Well Other  | <u> </u>   | Vell Number 5H  |
| 1. Type of Well: Oil Well  | Gas well Other  |  |   |
| 2. Name of Operator  | I D   | 9. 0   | OGRID Number  |
| Devon Energy Production Compared 3. Address of Operator  | ny, L.P.  | 10   | 6137<br>Pool name or Wildcat  |
| 333 W. Sheridan Avenue, Oklaho   | oma City, Oklahoma, 73102   |  | BONE SPRING; BONE SPRING  |
|  | onia City, Okianoma 73102   |  | BONE SI KING, BONE SI KING  |
| 4. Well Location   |   |  |   |
| Unit Letter_P330   | feet from the _SOUTH1   | ine and _785feet f   | rom the _EASTline   |
| Section 2  | Township 26S Rai  | nge 31E NMPM   | Eddy, County New Mexico   |
|  | 11. Elevation (Show whether DR, I   |  |   |
|  | 3,265   | ,  |   |
|  |   |  |   |
| 12 Check   | Appropriate Box to Indicate Na  | ture of Notice Reno  | art or Other Data   |
| 12. CHECK  | Appropriate Box to indicate Na  | iure or Motice, Repo   | it of Other Data  |
| NOTICE OF I  | NTENTION TO:  | SUBSEO   | UENT REPORT OF:   |
| PERFORM REMEDIAL WORK  |   | REMEDIAL WORK  | ☐ ALTERING CASING ☐   |
| TEMPORARILY ABANDON  | <del></del>   | COMMENCE DRILLING  |   |
| PULL OR ALTER CASING   | _   | CASING/CEMENT JOB  |   |
|  | MOLTIFLE COMPL  | CASING/CEWENT JOB  | Ш   |
|  |   |  |   |
| DOWNHOLE COMMINGLE   |   |  |   |
| _  |   | OTHER: Completion P  | anort 🕅   |
| OTHER:   |   | OTHER: Completion Re   |   |
| OTHER:  13. Describe proposed or com   | pleted operations. (Clearly state all pe  | ertinent details, and give   | pertinent dates, including estimated date   |
| OTHER:  13. Describe proposed or com of starting any proposed w  | pleted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC.  | ertinent details, and give   | pertinent dates, including estimated date   |
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| OTHER:  13. Describe proposed or com of starting any proposed w proposed completion or re  11/29/11 – MIRU PU; ND WH; NI   | pleted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC. completion.  J BOP. TIH w/4 34"bit, mill & tbg; ta   | ertinent details, and give<br>For Multiple Completi  | pertinent dates, including estimated date ons: Attach wellbore diagram of   |
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