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3 Date Spudded 14 Date T.D. Reached 6/30/11   15 Date Rig. Released 6/30/11   16 Date Completed (Ready to Produce) R/7 Elevations (DF and RKI 12/10/11)   17 Elevations (DF and RKI 12/10/11)   18 Plug Back Measured Depth 10/732   20. Was Directional Survey Made?   21 Type Electric and Other Logs (DF and RKI 14/10/12)   16 Plug Back Measured Depth 10/732   20. Was Directional Survey Made?   21 Type Electric and Other Logs (DF and RKI 14/10/12)   22 Producing Intervals), of this completion - Top, Bottom, Name - 7022-10647   Bone Spring   3	H:	M	22		26S			_								<del></del>
8 Total Measured Depth of Well   19 Plug Back Measured Depth   10732'   20. Was Directional Survey Made?   21 Type Electric and Other Logs   10732'   2 Producing Interval(s), of this completion - Top, Bottom, Name - 7022-10647' Bone Spring   3	•	d 14 D		ed	15 Da	ate Rig					d (Ready to Pro		17 Elevations (L		F and RKB,	
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2 Producing interval(s), of this completion - Top, Bottom, Name  7022-10647' Bone Spring  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL  13 3/8" 48# 426' 17 1/2" 450 s.x 0  5 1/2" 17# 10772' 7 7/8" 1525 sx (TOC@300' - CBL) 0  4. LINER RECORD 25 TUBING RECORD  IZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  6 Perforation record (interval, size, and number)  7022-10647' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH NITER VAL AMOUNT AND KIND MATERIAL USED  7022-10647' Acid zw/515808 gal 15%; Frac w/3635435# sand & 3496668 gal fluid  8 PRODUCTION  8 are First Production  12/11/11  alte of Test Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  fow Tubing Casing Pressure Indourated 4- Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  fow Tubing Casing Pressure Indourated 4- Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  fow Tubing Casing Pressure Indourated 4- Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  fow Tubing Casing Pressure Indourated 4- Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  fow Tubing Casing Pressure Indourated 4- Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  fow Tubing Casing Pressure Indourated 4- Hours Tested 1/16/12 24 40/64" Test Penod 614 2212 1259  for Test Penod	, TOTAL INICASU				] , [	اله م		ru I	[ ]	Lu. Was L		•				
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TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	4					LINE	R RECORD			<del></del>	25	<u> </u>	TURING R	FCOE	<u> </u>	
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PRODUCTION  Date First Production    12/11/11		,	7022	1064	, ,				DEPT	TH INTER	VAL	AMOUNT A	AND KIND	MATE	RIAL USE	
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12/11/11   Flowing   Producing     ate of Test   Hours Tested   Choke Size   40/64"   Test Period   614   2212   1259   Gas - Oil Ratio     1/16/12   24   40/64"   Test Period   614   2212   1259   Gas - Oil Ratio     1/16/12   24   40/64"   Test Period   614   2212   1259     1/16/12   24   40/64"   Test Period   614   2212   1259     Oil Gravity - API - (Corr)     Poisposition of Gas (Sold, used for fuel, vented, etc.)   30 Test Witnessed By     Adam Olguin     List Attachments   Directional Survey, Logs   ACCEPTED TO TECOTO     If a temporary pit was used at the well, attach a plat with the location of the temporary pit     Accepted for record     Accepted for reco			······································													
Tate of Test 1/16/12			Pı	roductio	on Metho	od (Flo			ıg - Sıze	and type p	ump)	Well Statu				
low Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl 1259 Oil Gravity - API - (Corr) 1259 Posposition of Gas (Sold, used for fuel, vented, etc.)  Sold Accepted for record Adam Olguin  List Attachments Directional Survey, Logs 2 If a temporary pit was used at the well, attach a plat with the location of the temporary pit NMOCD (1977)  If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927  Printed Name: Stormi Davis Title Regulatory Analyst Date: 1/17/1	ate of Test			,		,	Prod'n For	-0	Oil -		G		Water -	ВЫ		Oil Ratio
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hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name: Stormi Davis Title Regulatory Analyst Date: 1/17/1	3 If an on-site	burial was	used at the we	ell, repo	ort the ex	cact loc	ation of the on-s	site bu	urial				11000	<u>16</u>	1100	
ignature Printed Name: Stormi Davis Title Regulatory Analyst Date: 1/17/1	· · · · · · · · · · · · · · · · · · ·											Longitude			11 7	NAD 1927-1983
Signature Name: Stormi Davis Title Regulatory Analyst Date: 1/17/1	hereby certi	ify that ti N 🔼	he informat	ion sh	iown o			forn	n is tru	ue and co	mplete	to the best	of my knov	wledg	e and beli	ief
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sor	utheasterr	New Mexico	Northwestern New Mexico				
T Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	723'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	2269'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb_		T. Delaware Sand	2529'	T. Morrison			
T. Drinkard		T. Bone Springs	6200'	T.Todilto			
T Abo		Т		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn				T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

			OIL OI SANDS OI	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
	to			
	IMPORTANT V	WATER SANDS		
Include data on rate of w	rater inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			
	to			
	LITHOLOGY DECORD			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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