

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other:

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address Attn: DAVID H COOK,  
333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010  
3a. Phone No. (include area code)  
(405) 552-7848

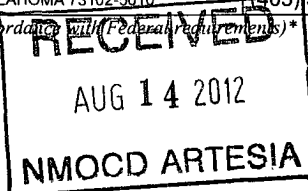
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface UNIT A, 330 FNL & 660 FEL

At top prod. interval reported below

At total depth UNIT P, 398 FSL & 597 FEL

PP 300 FNL & 642 FEL



14. Date Spudded 02/02/2012  
15. Date T D Reached 02/20/2012  
16 Date Completed 05/22/2012  
☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)\*  
3,422' GL

18. Total Depth: MD 12,443'  
TVD

19. Plug Back T.D.: MD 12,377'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SEE ADDITIONAL REMARKS ON BACK

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, H-40	48#	0	675'		540 sx		Surface	
12-1/4"	9-5/8, J-55	40#	0	4,244'		1,310 sx		Surface	
8-3/4"	5-1/2, P-110	17#	0	12,443'		2,200 sx		CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,852'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8,418'	12,432'	8,412' - 12,432'	0.39"	180	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,412' - 12,432'	Frac 6 Stages w/ total: 1,232,900# 20/40 White Sand, 58,100# 100# mesh White Sand, 9,000 gallons 5.1-7.5% HCL, 416,620# Super LC, 20/40 (See attached detailed summary)

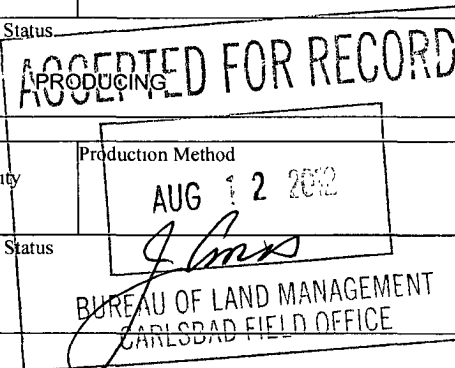
**RECLAMATION  
DUE 11-22-12**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/22/12	5/12/12	24	→	271	228	2,286			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200		→	271	228	2,286	0.84		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



\*(See instructions and spaces for additional data on page 2)

*Handwritten signature*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				RUSTLER	515'
				SALADO	912'
Delaware South	4,351'	4,389'	OIL & SW	DELAWARE	4,351'
Bell Canyon	4,389'	5,325'	OIL & SW	BELL CANYON	4,389'
Cherry Canyon	5,325'	6,599'	OIL & SW	CHERRY CANYON	5,325'
Brushy Canyon	6,599'	TD	OIL & SW	BRUSHY CANYON	6,599'

32. Additional remarks (include plugging procedure):

## Type Electric and Other Logs Run

Cement Bond Log

Platform Express Three Detector Litho-Density Compensated Neutron / GR

Platform Express Hi-Res Laterolog Array Micro-CFL / GR

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature Date 08/02/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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