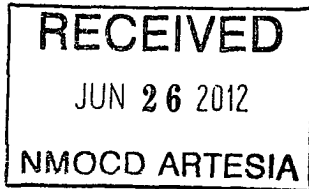


**BOPCO, L. P.**  
6 DESTA DRIVE, SUITE 3700 (79705)  
P. O. BOX 2760  
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 7, 2012



Re: Poker Lake Unit #344H  
30-015-39487  
Poker Lake, NW (Delaware)  
Eddy County, NM  
File: 100-WF: PLU344H 3160-4

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

*Release 8-8-12*

Gentlemen:

BOPCO, L.P. respectfully requests that the above referenced completion report, Form 3160-4, be held confidential for the maximum period of time.

If you should have any questions, please contact Sandra J. Belt at the above letterhead address, phone number or via email @ [sjbelt@basspet.com](mailto:sjbelt@basspet.com)

Sincerely,

*Sandra J. Belt*

Sandra J. Belt  
Sr. Production Clerk

sjb

Attachments: Directional Survey  
Actual Bottom-Hole Plat  
Logs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 26 2012

FORM APPROVED  
OMB NO 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM030452	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BOPCO, L.P.		7. Unit or CA Agreement Name and No. NMNM7106X	
3. Address P O Box 2760 Midland Tx 79702		8. Lease Name and Well No. Poker Lake Unit 344	
3a. Phone No. (include area code) (432)683-2277		9. API Well No. 30-015-39487	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface ULN; SESW; 35'FSL 1975' FWL; 26; 24S; 30E Lat N32.181611 Long W103.853408 At top prod. interval reported below At total depth UL C; NENW; 27, 24S, 30E; 99' FNL 2201 FWL		10. Field and Pool or Exploratory Poker Lake NW (Delaware)	
14. Date Spudded 02/22/2012		11. Sec., T., R., M., on Block and Survey or Area 26; T24S; 30E	
15. Date T.D. Reached 03/30/2012		12. County or Parish Eddy	
16. Date Completed 05/08/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3343 G			

18. Total Depth: MD 14,741 TVD 7639	19. Plug Back T.D.: MD 14,741 TVD 7639	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR/CCL; Caliper: PETDL-DCNGR; PEAITMCF/GR; SB/VDLGR/CCLCWSB		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
17 1/2	13 3/8 J55	61	0	1550		1160 LCC	392	Circ	
12 1/4	9 5/8 J55	40	0	3993		1350 CC	479	Circ	
8 3/4	7 N80	26	0	8170		465CCP	205	3887 T.S.	
6 1/8	4 1/2	26	7987	14,701					

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	7395								
25. Producing Intervals									
Formation		Top		Bottom		Perforated Interval		Size	No. Holes
A) Delaware		3996		6210		8240 - 14,647		Frac	Ports
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
8242 - 14,647	168,590 gals. 25# Linear Gel; 1,623,727 gals. 25# Silverstim R(21)
	548,565 lbs. Ottawa; 337, 164 lbs. 16/30 Super LC (CRC);
	2,199,706 gals. 16/30 (Northern) White

RECLAMATION  
DUE 11-8-12

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/14/12	5/22/12	24	→	864	833	1315	40.3	0.8236	Wood Group TD 1750
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
W/O	500	460	→	864	833	1315	964	P.O.W.	

ACCEPTED FOR RECORD

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JUN 22 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

RECEIVED  
JUN 26 2012  
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fw

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	3996	4860	Sandstone	Rustler	1189
Cherry Canyon	4860	6210	Sandstone	Salado	1604
Brushy Canyon	6210	N.R.	Sandstone	Base / Salt	3760
				Lamar	3969
				Bell Canyon	3996
				Cherry Canyon	4860
				Lo Cherry Canyon	6133
				Brushy Canyon	6210

32. Additional remarks (include plugging procedure):  
2-7/8" EUE 8rd 6.5 ppf L-80 tbg.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature Sandra J. Belt

Date 06/07/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)