Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Re	Form C-103 sources Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, wither ars and Natural Re	WELL API NO. 30-015-40422
<u>District II</u> – (575) 748-1283 811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVI	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r. STATE 🛛 FEE 🗌
<u>District IV</u> - (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUCI	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator RKI Exploration & Production, LL	C	9. OGRID Number 246289
3. Address of Operator	C	10. Pool name or Wildcat
3817 NW Expressway, Suite 950, 0	Oklahoma City, OK 73112	Brushy Draw-Delaware East
4. Well Location Unit Letter N : 940 feet from the South line and 1750 feet from the West line		
Section 16	Township 26S Range	30E NMPM Eddy County
To the	11. Elevation (Show whether DR, RKB,	
	3037 feet GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	EDIAL WORK
TEMPORARILY ABANDON PULL OR ALTER CASING		MENCE DRILLING OPNS.☐ P AND A ☐ ☐ NG/CEMENT JOB ☑
DOWNHOLE COMMINGLE	5.10.	
OTHER:	ОТНІ	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Spudded the well on $7/20/2012$. On $7/20/2012$, drilled 17-1/2 inch hole to 893 feet. Ran 21 joints of 13-3/8 inch 54.5# K-55 STC casing with FS @ 889.89 feet. FC @ 844.88 feet.		
Cementing:		
Lead: 580 sks of C+4%PF20+2%PF1+0.125#/SKPF29+0.25#/SKPF46. Yield = 1.75, Density = 13.5 ppg		
Tail: 200 sks of C+1%PF1. Yield = 1.34, Density = 14.8 ppg		
Circulated 80 bbls/257 sks to surface. On 7/22/2012, tested surface casing to 1500 psi = OK AUG 1 4 2012		
Drilled out cement 27 hours after ce	menting	NMOCD ARTESIA
Spud Date: 7/20/2012	Rig Release Date:	8/01/2012
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
		,
SIGNATURE Charles	TITLE EH&S/Regu	llatory ManagerDATE8/09/2012
Type or print name Charles K. A	hn E-mail address: <u>c</u>	hhn@rkixp.com PHONE: <u>405-996-5771</u>
For State Use Only		
APPROVED BY: TITLE D5-HDQUISK DATE 8/16/12 Conditions of Approval (if any):		