Form C-104 Revised August 1, 2011

District II 811 S First St , Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy	to appropriate	District	Offic
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District IV 1220 S St France	cis Dr , San	ita Fe, 1	NM 875	505		20 South St. Santa Fe, NI		•				AMENDED REPORT		
	I.	RE	QUE			OWABLE		НО			TRANS:	PORT		
Operator name and Address  COG Operating LLC									<sup>2</sup> OGRID Number 229137					
		550 W	est Texas	Ave, Suit TX 79701		<sup>3</sup> Reason for Filing Code NW effe				ode/ Effective 4				
<sup>4</sup> API Number						Dodd; Glorieta-	2.1.1			Pool Code 97917				
<sup>7</sup> Property C 308			<sup>8</sup> Prop	perty Nan	ne	Dodd Feder				ell Numb	ell Number 629			
	rface Lo									<del></del>				
Ul or lot no.  O	Section 15	17	nship 7S	Range 29E	Lot Idn	Feet from the 990	North/South South		Feet from the 2310	1	West line East	1		
UL or lot no.	Section		ocatio nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	he East/West line		County		
12 Lse Code	<sup>13</sup> Produc	ring Me	thad	<sup>14</sup> Cas C	onnection	<sup>15</sup> C-129 Pern	nit Numbar	16 6	C-129 Effective	Data	17 C 1	29 Expiration Date		
F F		Code P		Date 4/18/12		C-129 T CIT	Termit (vamber		C-12) Enective Date		C-127 Expiration Date			
III. Oil a		Trai	nspor	ters		<del></del>								
<sup>18</sup> Transpor OGRID						<sup>19</sup> Transpor and Ad		••••				<sup>20</sup> O/G/W		
278421		HollyFrontier Refining & Marketing LLC										О		
221115		Frontier Field Services, LLC										G		
												8 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
36785		dcp Midstream RECE									80m2 2000au	G		
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							i		ARTESIA		1			
	2 壹						Idia			<u> </u>				
IV. Well  21 Spud Da					<del></del>	<sup>23</sup> TD	<sup>24</sup> PBTI		<sup>25</sup> Perfora	tions	<u> </u>	<sup>26</sup> DHC, MC		
3/27/12		<sup>22</sup> Ready Date 4/18/12			4579	4512		4020 - 4270						
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size				ng Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement				
17-1/2			13-3/8				219			400sx				
11			8-5/8				928			500sx				
7-7/8		5-1/2				4	566			900sx				
				2-	-7/8" tbg		4	391						
V. Well  31 Date New			Dolivo	my Doto	33 -	Test Date	34 70 4		.L 35 m	L D		36 C		
4/26/12		4/26/12				1/27/12	<sup>34</sup> Test Lengt 24 hrs			<sup>35</sup> Tbg. Press 70		<sup>36</sup> Csg. Pressure 70		
37 Choke Si	ize	<sup>38</sup> Oil 155			39	Water 329	<sup>40</sup> Gas 141					<sup>41</sup> Test Method P		
<sup>42</sup> I hereby cert been complied complete to the Signature.	with and	that th	ne infor	mation gi	iven above	is true and	Approved by	7	OIL CONSER	VATION		ON .		
CHURM							1 C. Shqurd							
Printed name: Chasity Jackson							Title: Dist 11 Reologist							
Title: Regulatory Analyst							Approval Date \$116/2017							
E-mail Addres		cjacks		ncho com	)				7	1				
Date: 5/2	23/12		Pho		32-686-30	087								