

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-005-64129
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Loving 7 Fee
4. Well Location Unit Letter <u>G</u> ; <u>2500</u> feet from the <u>North</u> line and <u>1400</u> feet from the <u>East</u> line Section <u>7</u> Township <u>10S</u> Range <u>29E</u> NMPM Chaves, County NM		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Wildcat; Mississippian (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: MIRU pump track. CIBP will be set @ 7,400' Pressure up casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

TA'ing well to bring well into OCD compliance, until well can be evaluated.

TA status may be granted after a  
successful MIT test is performed.  
Contact the OCD to schedule the test  
so it may be witnessed.

MAINT TA'D UP TO 5 yrs  
LAST PROD 9/1/2011

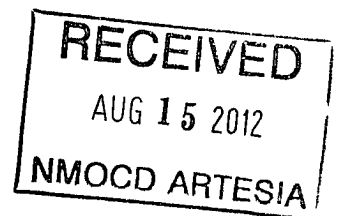
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Assoc. DATE: 08-13-12

Type or print name: Erin Workman E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: Richard / Nag TITLE COMPLIANCE OFFICER DATE 8/16/12  
Conditions of Approval (if any):



**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <i>GOODNIGHT 1 FEE 1H</i>		Field: <i>LE RANCH UNASSIGNED</i>	
Location: <i>2585' FNL &amp; 1980' FEL; SEC 1-T12S-R28E</i>		County: <i>CHAVES</i>	State: <i>NM</i>
Elevation: <i>3694.7' KB; 3674.7' GL; 20' KB to GL</i>		Spud Date: <i>1/3/11</i>	Compl Date: <i>9/7/11</i>
API#: <i>30-005-64132</i>	Prepared by: <i>Ronnie Slack</i>	Date: <i>8/9/12</i>	Rev:

MD	TVD	INC
6900	6896	1
7275	7270	10
7370	7362	20
7465	7448	31
7560	7525	42
7715	7633	52
7777	7667	62
7904	7717	73
8066	7751	84
8192	7759	89
8214	7759	91
8752	7753	88
9229	7762	90
9702	7757	90
10365	7768	88
10843	7774	87
11312	7797	89
11480	7797	91

17.5" Hole  
13-3/8", 68#, J55, BTC, @ 2,235'  
 Cmt'd w/

DV Tool @ 5,522'

2-3/8", 4.7#, J55 prod tbg to 7,365'

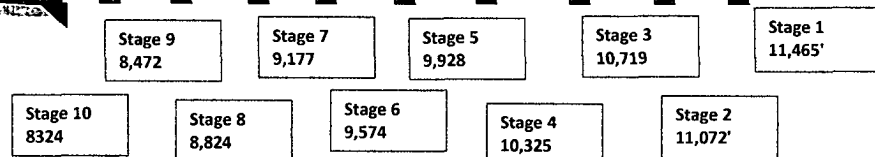
Rod pump set @ 7000'

TAC @ 7,014'

8-3/4" Hole  
7", 26#, P110, LTC & BTC @ 8,269'  
 Cmt'd w/1035 sx  
 Calc TOC @ 1000'

6-1/8" Hole  
4-1/2", 11.6#, P110, BTC Liner from 8,138' to 11,475'

11,480' MD  
 7,797' TVD  
 90° INC



**MISSISSIPPIAN OPEN COMPLETION**