Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-22583 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Graham State Com PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well 🛛 Other #001 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat 333 W. Sheridan, Oklahoma City, OK 73102 Black River; Atoka, North (Gas) 4. Well Location Unit Letter N: 660 feet from the South line and 1980 feet from the West line Section 35 Township NMPM Eddy County, NM **23S** Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** \bowtie **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL **PULL OR ALTER CASING** CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box OTHER: OTHER: \Box 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: MIRU pump track. Pressure up casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck, CIBP will be set @ 10,530' dump bail with 35' cmt. on top of CIBP. TA'ing well to bring well into OCD compliance, until well can be evaluated. Evaluation to be done within the next year. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed. con BE TATO UPTO 5 YRS LAST PROD 8/1/2011 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE: Jun Workman TITLE: Regulatory Compliance Assoc. DATE: 08.07.12 Type or print name: Erin Workman E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970 For State Use Only TITLE COMPLIANCE OFFICER DATE 8/17/12 0 /Nax

Conditions of Approval (if any):

