

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24277
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Almost Texas Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM Eddy County, NM		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3244' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Big Sinks Delaware, Southeast

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: MIRU pump track. Pressure up casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck,

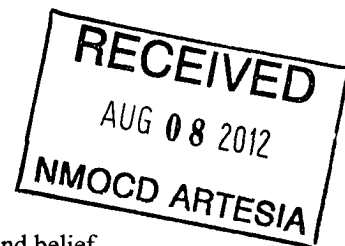
CIBP will be set @ 7,375' dump bail with 35' cmt. on top of CIBP.

TA'ing well to bring well into OCD compliance, until well can be evaluated. Evaluation to be done within the next year.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

CAN BE TA'D UP TO 5 YRS

LAST PROD 12/1/2011



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Assoc. DATE: 08.07.12

Type or print name: Erin Workman E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: Richard / NAB TITLE: COMPLIANCE OFFICER DATE: 8/16/12

Conditions of Approval (if any):

Wellbore Schematic



DEVON ENERGY CORP NORTH PURE GOLD 3 FED Tr #2 (OIL)
 LOS MEDANOS Field, EDDY Co., NM Area INGLE
 1980' FSL, 860' FEL, Sec 8, 23S 31E. Elev. 3329 0' (12.0' AGL)

Last updated by:
 Jim Cromer 08/23/2007

Surface Casing Record

13 375" csg @ 605'

Intermediate Casing Record

8 625" / 32 00# / J-55 / STC @ 4096'

Production Casing Record

5.50" / 15.50# / J-55 / LTC @ 8004'

17.00# / K-55 @ 8080'

Tubing Record

2 875" / 8.50# / J-55 / EUE @ 7885'

Well History (spudded 01/28/1994):

2/26/1994 - DC. Set 5 1/2" csg @ 8080' and cmt w/
 1300 sx. PBTD = 8035'. PF Delaware 7870 - 7910' w/
 1 JSPF. ACDZ w/ 1500 g 7 1/2% NEFeHCl. FRAC w/
 83 4k g BW + 190k# 16/30 Ottawa + 15k# RC sand.
 IP(F) on 2/26/94: 328 BOPD (40 API grav). 357 MCF.
 117 BW. 720 psi FTP on 16/64" chk.

8/97 - RR pump.

5/98 - Repair stuck pump. cut paraffin. RTP.

5/07 - add pay. Tag fill @ 7954' TOH. PF 7786' - 7718'
 in 2 runs. ACDZ w/ 5000 g 7.5% HCl. Broke down @
 2123 psi, ATP = 1900 psi. Balled out, ball fill 7946' to
 8016'. Swab test; low fluid entry. low oil cut. RWTP

DV tool @ 8004

2 875" tbg @ 7885' (PUMP TAC)

7718- 7786' (DELA)

PF. 7870 - 7910' (DELAWA)

5 500" csg @ 8080
 w/ 1300 sx (CIRC)

TD = 8080'

API# 30-015-27597

Comments: Added Brushy "D" sand 5/07

Current status PUMP

FLTC @ 8035'