

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03205

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.

3a. Address

P O Box 2760 Midland Tx 79702

3b. Phone No. (include area code)

(432)683-2277

7. If Unit of CA/Agreement, Name and/or No

NMNM68294X

8. Well Name and No.
Big Eddy Unit #1149. API Well No.
30-015-26263

10. Field and Pool or Exploratory Area

Quahad Ridge (Atoka)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE; ULH; Sec. 21, T21S, R29E; 2080' FNL 660' FEL

11. County or Parish, State

Eddy

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report this well has been temporarily abandoned.

7/2 thru 7/6/12 : Contacted Paul Swartz w / BLM of well activities. MIRU BWWC. Set CIBP @ 7478' & dump bailed 35' cmt. on top. Tag PBTD @ 7424'. MIT was performed 7/10/12 and pressured to 500 psi and witnessed by BLM representative Paul Swartz. Test was good. Well temporarily abandoned.

After 8-30-12 the well must be online
or plans to P & A must be submitted.

RECEIVED

AUG 13 2012

NMOCD ARTESIA

Accepted for record
NMOCD RF
8/16/12

FAILURE to comply with NOI to A / SUBMIT completion Report for Bone Springs

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 08/01/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DENIED

/s/ JD Whitlock Jr

Title

CDET

Date

8/9/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

PROPOSED TA WELLBORE DIAGRAM

Lease: **BIG EDDY UNIT** Well No.: **114**
 Operator: **BETTIS, BOYLE, & STOVALL**
 Field: **GOLDEN LANE**
 Location: **SECTION 21H, T-21-S, R-29-E; Lat/Long: +32.46637 & -103.98254**
 County: **EDDY** St: **NM** API: **30-015-26263**

Surface Csg.

Size: 13 3/8
 Wt: 48#
 Grd: HJ-40
 Set @: 505'
 Sxs cmt: 500
 Circ: Yes
 TOC: Surf
 Hole Size: 17-1/2"

Intermediate Csg.

Size: 8-5/8"
 Wt: 32# STC
 Grd: J-55
 Set @: 3,000'
 Sxs Cmt: 725 sx C
 Circ: Yes
 TOC: Surf
 Hole Size: 11"

Production Csg.

Size: 5-1/2"
 Wt: 17# & 20# LTC
 Grd: N-80 & C-95
 Set @: 13,133'
 Sxs Cmt: 375 sx H
 Circ: No
 TOC: 11,555' via CBL
 Hole Size: 7-7/8"

Tubing 2 3/8" L-80 @ 7387'

DST #1: Cherry Canyon, 4110' - 4150'

No pipe recovery noted
 R/ 2400 cc water & trace oil

DST #2: 3rd Bone Spring, 8408' - 8453'

Flowed at 18 to 32 MCFD rate

R/ 130' oil & 140' drill mud

R/ 400 cc oil & 200 cc drill mud

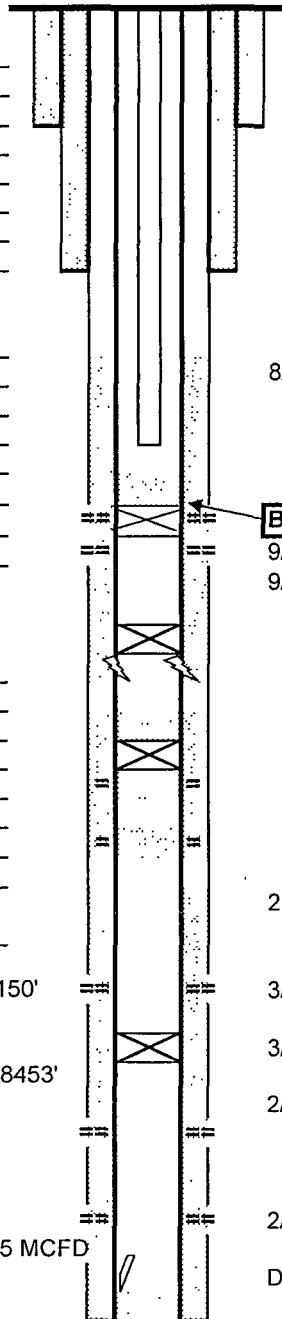
11, 455' : had 2' flare

DST #3: Strawn, 11710' - 11730'

GTS in 81 min with 3 to 5 ft flare, 35 MCFD

R/ 1927' cushion & 90' drill mud

R/ 50 cc mud and 2550 ft³ gas



KB: 3413
 GL: 3,394.7'
 Spud Date: 12/24/1989
 Compl. Date: 4/1/1990

17-1/2" Hole
 13-3/8" @ 505'
 TOC Surface

11" Hole
 8-5/8" 32# STC @ 3,000'
 TOC Surface

8/15/08 TOC @ 4,100' via CBL

10/18-28/08 Flowed back then swab tested for 10 days

10/18/08 Attempt to frac with Lite Prop & SO.

Bone Spring Perf Plug - CIBP @ 7478' with 35' CI C cmt dump bailed. Tag

9/19/08 Perf L B Spring Shale 7613', 7528' - 7639', A/ 126g 7.5% & balls

9/17/08 Perf 7623', 7624', & 7639'

8/14/08 Set CMR @ 7949', C 1450sx H, good returns, DID NOT circ cmt to

8/08/08 Cut 5-1/2" @ 8200'

8/07/08 Set CMR @ 9976', Sq 60sx H + 25 sx H on top, tested to 1000 psi

8/05/08 Perf Sqz holes @ 10250',

8/01/08 Perf Sqz holes @ 11000', No ret at surface,

Sqz 60sx H w/ pkr @ 10660' tagged 10,598' tested to 1000 psi

2,12/90 TOC @ 11555' via CBL

3/12/90 Perf 12792' - 12801' (37 holes), A/ 250g acetic

[6.3 MMCFD, Cum 3.2 BCF from 12792' - 12801']

3/09/90 Set CIBP @ 12940'

2/22/90 Perf TCP 12968'-12972', 12984'-12990', 13014'-13018' (16 holes)

2/24/90 A/ 3,500 gal Moroflo & 40 balls and 1,000 scf N2

3/07/90 A/ 1,500 gal Moroflo & 14 balls and 1,500 scf N2

2/13/90 Perf 12998' to 13004', 16 holes, A/ 250g acetic

2/17/90 Sqz with 100 sx H to 3500 psi and drilled out

Dropped Vann Guns

7-7/8" Hole

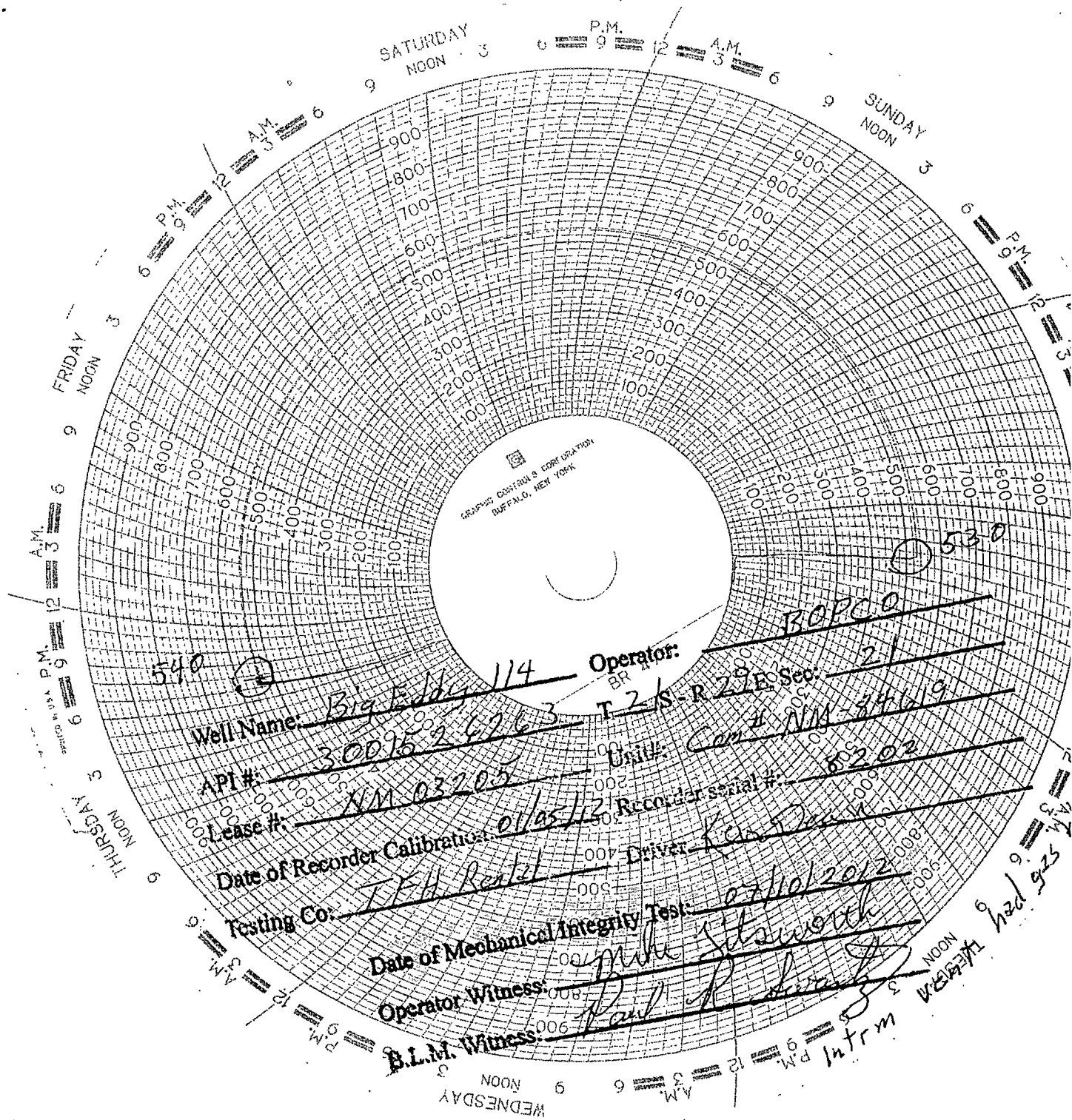
5-1/2" @ 13,133'

PBTD: 7424'
 TD: 13,134'

Updated: 7/9/2012

Author: crm

Engr: SFJ



540

Well Name: Big Edgy 114

Operator: BR

BOPCO

API #: 3001524263

T-2 S-R 21 E Sec: 21

Lease #: NM 03205

Unit: Com # NM 34419

Date of Recorder Calibration: 01/05/12

Recorder serial #: 80202

Testing Co: T.F.H. Rental

Driver: Ken [Signature]

Date of Mechanical Integrity Test: 07/10/2012

Operator Witness: Mike Silsworth

B.L.M. Witness: Paul R. [Signature]

Interm

had gas