

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27181
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No. VB-407
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Warthog 2 State
4. Well Location Unit Letter <u>G</u> ; 1980 feet from the <u>FNL</u> line and 1980 feet from the <u>FEL</u> line Section <u>2</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number #003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065.3' GR		9. OGRID Number 6137
		10. Pool name or Wildcat East Herradura Bend (Delaware)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: MIRU pump track. Pressure up casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP will be set @ 6,010' dump bail 35' cmt. On top of CIBP.

TA'ing well to bring well into OCD compliance, until well can be evaluated.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

Con

MAYBE TA'd upto 5 YRS

LAST PROP 7/1/2011

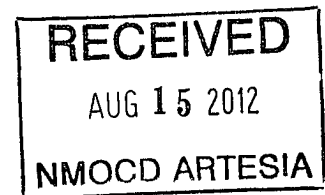
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Assoc. DATE: 08-13-12

Type or print name: Erin Workman E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: Richard [unclear] TITLE: COMPLIANCE OFFICER DATE: 8/16/12
Conditions of Approval (if any):



DEVON ENERGY PRODUCTION COMPANY LP
CURRENT SCHEMAT- PLUG & ABANDONMENT

Well Name: Warthog 2 State #3		Field: East Herradura Bend (Delaware)	
Location: Sec 2, T23S, R28E, 1980' FNL & 1980' FEL. Unit Letter G		County: Eddy	State: NM
Elevation: 3065.3' GR		Spud Date: 12/28/92	Orig Cmpl Date: 12/25/97
API#: 30-015-27181	Prepared By: Derek Berg	Revised: 8/9/12	

☒ CURRENT ☐ PROPOSED

8-5/8", 24#, J55, ST&C @ 407'

12-1/4" hole.
 Cemented w/ 275 sks CI "C"
 Cmt circulated to 50'
 Cmt was brought to surface with 4 yds of Concrete

Top of Salt @ 319'

Base of Salt @ 2496'

DV Tool @ 4218' →

Perf Delaware
 6056' - 6176'
 14 holes →

Tubing
 2-7/8 6.5# 185jts to 6047'

FC @ 6297'

5-1/2", 15.5#, K55 @ 6390'

7-7/8" hole Cmt'd 1st stage w/ 425 sks total
 Cmt circ to DV tool. Circ 32 sks to prt
 Drop bomb open DV Tool Cmt'd 2nd stage w/ 1200 sks
 Circ cmt to surface.

TD @ 6390' (1/8/93)

