<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II
811 S First St , Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos District IV 1220 S St France	il Conservati 20 South St. Santa Fe, N	Francis Dr	:	Submit one copy to appropriate District Office  AMENDED REPORT										
1220 5 51 114110	I.			R ALI	LOWABLE		HO	RIZAT	'ION	ro '	ΓRAN	SPO	ORT	
<sup>1</sup> Operator n				<sup>2</sup> OGRID Number										
Apache Corpo		2				873								
303 Veterans Midland TX 7		<sup>3</sup> Reason for Filing C NW / 07/15/2012					Code/ Ef	fecti	ve Date					
<sup>4</sup> API Number <sup>5</sup> Pool Name Artesia; Glo						ieta-Yeso (O)			46	6 P	<sup>6</sup> Pool Code 96830			
<sup>7</sup> Property Code <sup>8</sup> Property Name				Artesia; Glorieta-Yeso (O)			9 Well Ni							
309			Washington	33 State					059					
II. 10 Surface Location Ul or lot no. Section Tox			<del>                                      </del>	I at Ida Faat from t		ne North/South Line		E de	Feet from the   1		East/West line		G	
N 33		Township 17S	Range 28E	Lot Idn	900	South		1650		West		ne	County Eddy	
	ole Locat	- 1						<u> </u>			L			
UL or lot no.		Township		Lot Idn	Feet from the	North/South	line	Feet fro	m the	East	West lir	ne	County	
		]				]							-	
12 Lse Code						rmit Number 16 (		C-129 Ef	ffective Date		17 (	<sup>17</sup> C-129 Expiration Date		
S Code			07/15	/2012										
III. Oil a		Transpor	rters											
18 Transpor	1			oorter Name							<sup>20</sup> O/G/W			
						Address								
221115		Frontier Field Services LLC 4200 East Skelly Drive Suite 700											G	
Tulsa OK 74135													2.52	
252293									0					
311 W Quay / PO Box 1360 Artesia NM 88210						RECEIVED						(2)		
										-				
		AUG <b>1 6</b> 2012												
		NMOCD ARTESIA						(X)	And the second s					
	<b>Question</b>										iza			
IV. Well	Comple	etion Dat	a											
21 Spud Date		22 Ready Date		<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perforation		ons			<sup>26</sup> DHC, MC	
			/15/2012		5100'	5060'		3590'-41						
<sup>27</sup> Hole Size			<sup>28</sup> Casing		ng Size	<sup>29</sup> Depth Se		et			30 Sacks Cement		Cement	
12-1/4"				8-5/8"		5				320	320 sx Class C			
7-7/8"					51	ļ			790	790 sx Class C				
Tubing				2-7/8"		42	258'							
V. Well	Test Da	ıta .										—		
			Delivery Date 33		Test Date	<sup>34</sup> Test	<sup>34</sup> Test Lengtl		h <sup>35</sup> Tbg.		g. Pressure		<sup>36</sup> Csg. Pressure	
07/15/20	12	07/15/2012		08/06/2012		24								
37 Choke S	ize	<sup>38</sup> Oil 137		<sup>39</sup> Water 372		<sup>40</sup> Gas 182				-			41 Test Method	
													Р	
<sup>42</sup> I hereby cer								OIL CC	NSERV	ATIO	N DIVIS	SION	I	
been complied complete to the			-		is true and				1	$\bigcap$	/		,	
Signature:		Approved by:												
Printed name:		Title: A - 1 - 1												
Fatıma Vasqu		Nut 11 / feologist												
Title: Regulatory Tech						Approval Date	:	8	2/17/	2012	<i>U</i>			
E-mail Addres									<del>'''/'</del>					
		checorn co	m					,	-					
Fatima.Vasqu Date: 08/09/2012		P	m hone: 432) 818-10					,	•					