Office District I (575) 393-6161	State of New Mexico	Form C-1
District I – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-28589
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Di , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Nam
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Stinking Draw
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number
2. Name of Operator	A WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator P.O. Box 50250 Midland, TX		10. Pool name or Wildcat
4. Well Location	,	Vagger how, S. Up. Pay (HSS
		d 2076 feet from the east In
Section 36	Township 20 a 5 Range 23E	
	11. Elevation (Show whether DR, RKB, RT, GR	(, etc.)
12 (1)	,	
	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: SPLUG AND ABANDON FOR PREMEDIAL SPENDS	SUBSEQUENT REPORT OF:  WORK   ALTERING CASING
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	• <del>-</del>
DOWNHOLE COMMINGLE	MOETH EE OOM E	<del></del>
<u></u>		Nothy Occupation and give pertinent date on the problem of the pertinent date on the pertinent date of the per
OTHER:	OTHER: letted operations. (Clearly state all pertinent detail	6 A CO 2
of starting any proposed wo	OTHER:  letted operations. (Clearly state all pertinent detail ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion.	le Completions: Attach wellbord in grand Completions Attach wellbord in grand Completions.
proposed completion of reed	70 7455/ Dark 7505 7000/ CIDD 7455/	· AONE
1D-3010 PB	TD-7455′ Perfs-7505-7800′ CIBP-7455′ 5# csg @ 1210', w/ 840sx, 14-3/4" hole, TOC-Surf-	
	g @ 9605', DVT @ 6401' w/ 1640sx, 8-3/4" hole,	TOC Court Cine
1 RIH & tag Cr	mt/CIBP @ 7455'	RECEIVED
To Mill & lag Ci		The second secon
	mt @ 7455-7355' WOC-Tag	†
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2. M&P 30sx cd 3. M&P 30sx cd 4. M&P 30sx cd 5. M&P 30sx cd 6. M&P 30sx cd 6. M&P 70sx cd 10# MLF bet  Spud Date:  I hereby certify that the information a  SIGNATURE  Type or print name  For State Use Only  APPROVED BY:	mt @ 7455-7355' WOC-Tag mt @ 6451-6351' WOC-Tag mt @ 4370-4270' WOC-Tag mt @ 2290-2190' WOC-Tag mt @ 1260-1160' WOC-Tag mt @ 300' to Surface tween plugs  Rig Release Date:  TITLE Regulatory Adv  E-mail address: david stewa	AUG 16 2012  NMOCD ARTES  wledge and belief.  wisor  DATE 8 14 (2  art@oxy.com  PHONE: 432-685-5717
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OXY USA WTP LP - Proposed Stinking Draw #4 API No. 30-015-28589

70sx @ 300'-Surface

30sx @ 1260-1160' WOC-Tag

30sx @ 2290-2190' WOC-Tag

30sx @ 4370-4270' WOC-Tag

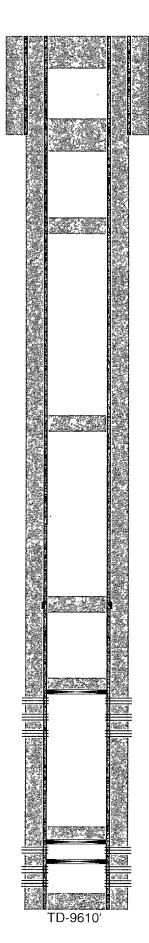
30sx @ 6451-6351' WOC-Tag

**30sx @ 7455-7355'** 6/09-CIBP @ 7455'

12/95-CIBP @ 9125' w/ 35' cmt to 9090'

11/95-CIBP @ 9255'

PB-9581'



14-3/4" hole @ 1214' 9-5/8" csg @ 1210' w/ 840sx-TOC-Surf-Circ

Perfs @ 7505-7800'

8-3/4" hole @ 9610' 7" csg @ 9605' DVT @ 6401' w/ 1640sx-TOC-Surf-Circ

Perfs @ 9132-9206'

Perfs @ 9260-9412'

OXY USA WTP LP - Current Stinking Draw #4 API No. 30-015-28589

TD-9610'

14-3/4" hole @ 1214' 9-5/8" csg @ 1210' w/ 840sx-TOC-Surf-Circ

6/09-CIBP @ 7455'

12/95-CIBP @ 9125' w/ 35' cmt to 9090'

11/95-CIBP @ 9255'

PB-9581'

Perfs @ 7505-7800'

8-3/4" hole @ 9610' 7" csg @ 9605' DVT @ 6401' w/ 1640sx-TOC-Surf-Circ

Perfs @ 9132-9206'

Perfs @ 9260-9412'

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>OXY USA WTP L.P.</u>

Well Name & Number: <u>STinking Draw</u> "4

API #: <u>30 - 0/5 - 28 589</u>

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 8/20/2012