

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39994
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Shaqtus 26 State Com
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>north</u> line and <u>2000</u> feet from the <u>east</u> line Section <u>35</u> Township <u>21S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525.2 GR		9. OGRID Number 6137
		10. Pool name or Wildcat Lost Tank; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/28/12: MIRU. Spud well @ 22:30 hrs. TD 17-1/2" hole @ 598'. RIH w/13 jts 13-3/8" 48# H-40 STC csg & set @ 598'. Lead w/355 sx Cl "C" cmt, yld: 1.75 cf/sx. Tail w/250 sx cmt, yld: 1.35 cf/sx. Disp w/87 bbls FW. Circ 43 bbls to surf. WOC. Test BOP, Blinds, CK Manifold, Annular 250 psi L 3000 psi H, 10 mins; good test.

5/4/12: TD 12-1/4" hole @ 4246'. RIH w/94 jts 9-5/8" 40# J-55 LTC csg & set @ 4246'. Lead w/ 800 sx Cl C, yld 2.05 cf/sx. Tail w/ 300 sx Cl C, yld: 1.37 cf/sx; displ w/318 bbls FW. Circ 38 sx to surf. RU Tester & test CK manifold, floor valves, & BOP's to 5000 psi H, 250 psi L. Test annular to 2500 psi H, 250 psi L. Held all tests for 10 min.

5/19/12: TD 8-3/4" production holes @ 13,042'. CHC.

5/20/12: RIH w/135 jts 5-1/2" 17# HCP110 BTC & 161 jts 5-1/2" HCP 110 LTC csg, set @ 13042'. CHC. 1<sup>st</sup> lead w/259 sx Cl H, Yld 2.4 cf/sx, 2<sup>nd</sup> Lead w/278 sx Cl H, Yld 1.97 cf/sx. Tail w/1,338 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 300 bbls of FW with 2% KCL; had full returns. TOC @ 3894'.  
(PROVIDE PRESSURE TEST)

5/21/12: RDMO. Release Rig @ 02:00 hrs.

Spud Date: 4/28/2012

Rig Release Date: 5/21/2012

RECEIVED

AUG 23 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Sr. Staff Operations Tech DATE: 8/20/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dmv.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: RDade TITLE: Dist. H Supervisor DATE: 8/23/12  
Conditions of Approval (if any):