Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-40012	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🔯	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, INIVI 87303		6. State Oil & Gas Lea	se No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Shaqtus 26 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
1. Type of work on their Cas work in our other			. 4H	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, L.P.			6137	
3. Address of Operator			10. Pool name or Wildcat	
333 W. Sheridan, Oklahoma City, OK 73102			Avalon; Delaware	
4. Well Location				
Unit Letter A_	: 330_ feet from the no	rth line and	feet from the	east line
Section 35	Township 21S	Range 31E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3546.4 GR				
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other I	Data	
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ERING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			 -	ND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	J.			
OTHER:	□ ·	OTHER: Spud F	Report	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
05/25/12: MIRU. Spud well @ 4:30 hrs. TD 17-1/2" hole @ 624'. RIH w/16 jts 13-3/8" 48# H-40 STC csg & set @ 624'. Lead				
w/355 sx Cl "C" cmt, yld: 1.75 cf/sx. Tail w/250 sx cmt, yld: 1.35 cf/sx. Disp w/87 bbls FW. Circ 92 bbls to surf. WOC. Test BOP's				
250 psi L, 3000 psi H, 10 mins, good test.				
5/30/12-6/01/12: TD 12-1/4" hole @ 4302'. Notified NMOCD. RIH w/97 jts 9-5/8" 40# J-55 LTC csg & set @ 4302'. Lead w/ 1420 sx Cl C, yld 1.73 sf/sx. Tail w/ 300 sx Cl C, yld: 1.73 cf/sx; displ w/323 bbls FW. Circ 0 sx to surf. WOC. Tag TOC @ 2703', notified				
NMOCD. Top off Job #1: Pump 450 sx Cl "C", yield 1.34 cf/sk. Circ 0 sx of cmt. WOC. Tag TOC @ 1390'. Top off Job #2: pump				
450 sx C1 "C", yield 1.34 cf/sk. Circ 92 sx cmt to surf, no returns. WOC. Tag TOC @ 1000'. Top off Job #3: Pump 115 sx C1 "C",				
yield 1.34 cf/sk, no returns. Tag TOC @ 625'. Top off Job #4: pump 115 sx C1"C", yield 2.01 cf/sk, no returns. WOC. Tag TOC @				
588'. Top off Job #5: Cmt top job, pump 20 bbls FW & got full returns. Pump 128 sx C1 "C", yield 2.01 cf/sk. Circ 17 sx to surface.				
Notified NMOCD. Test CK manifold, BOP's 5000 psi H & 250 psi L; held 10 min. Good Test.				
6/14/12: TD 8-3/4" production holes @ 13,120'. CHC. RIH w/135 jts 5-1/2" 17# HCP110 BTC & 157 jts 5-1/2" HCP 110 LTC csg, set				
@ 13091'; CHC. 1st lead w/225 sx Cl H, Yld 2.3 cf/sx, 2nd Lead w/300 sxCl H, Yld 2.00 cf/sx. Tail w/1,575 sx Cl "H" cmt, Yld 1.28				
cf/sx; disp w/ 303 bbls FW with 29		2936'.		RECEIVED
6/18/12: RDMO. Release Rig @	20:00 hrs.			
Spud Date:	Rig Release	Date:		AUG 2 3 2012
5/25/20			6/18/2012	1000
			141	MOCD ARTESIA
I hereby certify that the informatio	n above is true and complete to the	best of my knowledg	re and helief	
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$				
SIGNATURE:				
Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248				
For State Use Only				
APPROVED BY: ARACA	l TITLE ∕\s7	1 Didewisd	DATE	8/23/12
Conditions of Approval (if any):				/ / / / / / / / / / / / / / / / / / /