

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

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AUG 22 2012
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ESIA

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-33705

2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)

5 Lease Name or Unit Agreement Name
Madison 1 Fee Com

6 Well Number
#1

7. Type of Completion
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
MYCO Industries, Inc.

9. OGRID
015445

10 Address of Operator
P.O. Box 840
Artesia, NM 88211-0840

11 Pool name or Wildcat
Carlsbad Strawn East

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	1	22S	27E		1980'	North	1310'	West	Eddy
BH:										

13 Date Spudded
4-18-05

14 Date T D Reached
5-27-05

15 Date Rig Released
5-31-05

16 Date Completed (Ready to Produce)
8-12-12 - Strawn

17 Elevations (DF and RKB, RT, GR, etc.)
3093'

18 Total Measured Depth of Well
12127'

19 Plug Back Measured Depth
11010'

20 Was Directional Survey Made?

21 Type Electric and Other Logs Run
Previously submitted

22 Producing Interval(s), of this completion - Top, Bottom, Name
10480-10586' Strawn

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	510'	17-1/2"	500 sxs (circ)	
9-5/8"	36#	2648'	12-1/4"	1189 sxs (circ)	
5-1/2"	17#	12102'	8-3/4"	1100 sxs Stg I	(Circ)
				2000 sxs Stg II	(Circ)

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10406'	10396'

26 Perforation record (interval, size, and number)
10480-484', 16 holes, 0.34" EHD
10448-568', 40 holes, 0.34" EHD

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10480-568'
AMOUNT AND KIND MATERIAL USED
5000 gal 15% NEFE

28 PRODUCTION

Date First Production
8-12-12

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in (Wait on Frac)

Date of Test 8-13-12	Hours Tested 24 hrs	Choke Size 6/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 85	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press 2750	Casing Pressure 1275	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 85	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30 Test Witnessed By
Carlos Guerrero

31 List Attachments
C-104, C-102

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

LatitudeLongitudeNAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SignatureHannah PalominPrinted NameHannah PalominTitleLand ManagerDate08.20.12

E-mail Addresshannah@mycoinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10386'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10712'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5530'	T. Todilto	
T. Abo	T. Morrow 11254'	T. Entrada	
T. Wolfcamp 9036'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology