District I
1625-N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000-R10 Brazos Road, Aztec, NM 87410
District-IV
1220 S. St. Francis Dr., Santa Ee; NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See, Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant <u>LINN OPERATING</u> A. whose address is 600 Travis Street, Suite 5100, Houston, TX 77002 hereby requests an exception to Rule 19.15.18.12 for 90 days or until November 24 , Yr 2012 , for the following described tank battery (or LACT): Name of Lease State A & B; State B Battery Name of Pool: Grayburg Jackson; SR-Q-G-A Location of Battery: Unit Letter J Section 16 Township 17S Range 31E Number of wells producing into battery: 11 (see attached list) Based upon oil production of State A &B 45bbls/State B 22bbls barrels per day, the estimated * volume B. of gas to be flare is 65 MCF; Value \$182 per day. C. Name and location of nearest gas gathering facility: AUG 28 2012 Frontier's sales point on lease NMOCD ARTESIA D. Distance 0 Estimated cost of connection: No other options E. This exception is requested for the following reasons: Frontier will not take gas due of high H2S content. LINN is working with chemical companies to reduce H2S content to enable LINN's gas to be sold through Frontier pipeline. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Approved Until <u>Nov 30, 2012</u> Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature < Printed Name & Title Terry B. Callahan (Regulatory Specialist III) E-mail <u>deallahan@linnenergy.com</u> Date 08/24/2012 Telephone No. 281-840-4272

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here

/ / 2011

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 PAGE TWO (ATTACHMENT)

API#	
30-015-36254	
30-015-36255	
30-015-36256	
	30-015-36254 30-015-36255

STATE A&B BATTERY	API#
STATE A #001	30-015-05168
STATE A #002	30-015-05169
STATE A #003	30-015-10840
STATE A #004	30-015-32917
STATE B #001	30-015-05170
STATE B #002	30-015-05172
STATE B #004	30-015-05173
STATE B #005	30-015-32874