

District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
811 S. First St , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY WTP LP PO BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 192463
		<sup>3</sup> Reason for Filing Code/ Effective Date Flowback & Test well 9000 bbl – 18 test tanks
<sup>4</sup> API Number 30 – 015-40050	<sup>5</sup> Pool Name HACKBERRY; BONE SPRING, NORTH	
		<sup>6</sup> Pool Code
<sup>7</sup> Property Code	<sup>8</sup> Property Name SAMANTHA 31-6 FEDERAL	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	31	18S	31E		990'	S	450'	W	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	19S	31E		330'	S	450'	WEST	EDDY
<sup>12</sup> Lse Code FEDERAL	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date N/A	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G

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NMOCD ARTESIA

**IV. Well Completion Data**

<sup>21</sup> Spud Date 04/24/2012	<sup>22</sup> Ready Date 07/13/2012	<sup>23</sup> TD 14381'	<sup>24</sup> PBDT 14290'	<sup>25</sup> Perforations 9075' – 14,250'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17.5"		13.375"		597'	720
12.25"		9.625"		2,170'	1070
8.75"		5.5"		14,381'	3555

**V. Well Test Data**

<sup>31</sup> Date New Oil 07/22/2012	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 07/22/2012	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 230
<sup>37</sup> Choke Size 415	<sup>38</sup> Oil	<sup>39</sup> Water 304	<sup>40</sup> Gas 750	<sup>41</sup> Test Method FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Duarte*  
Printed name: JENNIFER DUARTE  
Title: REGULATORY ANALYST  
E-mail Address: Jennifer\_duarte@oxy.com  
Date: 08/27/2012  
Phone: (713) 513-6640

OIL CONSERVATION DIVISION  
Approved by: *Denied - B. Wade*  
Title:  
Approval Date: *8/28/2012*  
*Need Directional Survey - C-102 - Productive Zone*

We currently have 18 test tanks on location and have approximately 9000 BO on location as of today. Due to the environmental hazards, safety risk and timing on installation of the tank battery, we would like to sell the current oil on location while we wait for our completion approvals