Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5 Lease Serial No. NMNM42626; NMNM 0503

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 ((APD) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No
1 Type of Well	· · · · · · · · · · · · · · · · · · ·	
✓ Oil Well Gas Well Other		8 Well Name and No COTTON DRAW 10 FED COM 2H
2 Name of Operator Devon Energy Production Company, L. P.		9 API Well No 30-015-39230
3a Address	3b Phone No (include area code)	10 Field and Pool or Exploratory Area
333 W Sheridan Avenue Oklahoma City, Oklahoma 73102	405-235-3611	COTTON DRAW, DELAWARE SOUTH
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		11 County or Parish, State
SEC 10 T25S R31E, SHL 330 FNL & 660 FEL UNIT A, BHL 398 FSL & 597	FEL UNIT P	EDDY COUNTY, NM
12 CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	NOTICE, RÉPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	FACTION
Notice of Intent	Deepen	Production (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat	Reclamation Well Integrity
✓ Subsequent Report	New Construction	Recomplete
Final Abandonment Notice Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal
the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices mudetermined that the site is ready for final inspection.) 3/6/12 - 3/7/12 - MIRU PU, RIH w/ bit & tbg, tag @ 12,377′, 3/8/12 - 3/21/12 - CH w/320 bbls 2% KCL; POOH w/tbg & RIH w/ perf guns, perf intervals from 8,418′ - 12,432′ w/180 - 7.5% HCL & 416,620# Super LC, 20/40. FL w/1430 bbls 4/4/12 - 4/10/12 - MIRU Key WSU #6003 & Rev. Unit, ND w/pump & tbg, set btm of sub pump assy @ 7,635′ & intake	ntally, give subsurface locations and measure provide the Bond No on file with BLM/ration results in a multiple completion or list be filed only after all requirements, industrial distribution of the completion	ed log w/ 1,000 psi on csg from 8,100' to TOC approx. 1800'. 1, 232,900# 20/40 WS, 58,100# 100 mesh WS, 9,000 gals 5.1 RIH w/ 2-7/8" tbg, DO & CHC to TD. POOH w/tbg. MU & RIH
V .	_	BURZAU OF LAND MANAGEMENT
14 I hereby certify that the foregoing is true and correct. Name (Pri	inted/Typed)	CARLSBAD FIELD OFFICE
DAVID H COOK	Title REGULATO	
Signature	Date 08/02/2012	
THIS SPAC	E FOR FEDERAL OR STAT	E OFFICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached—Approval of this notice of that the applicant holds legal or equitable title to those rights in the substitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make fictitious or fraudulent statements or representations as to any matter		illfully to make to any department or agency of the United States any false