Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD ARTESIA

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Completion													Ν	MNM0320	5	
Same of Operator Section Secti	la Type of	Well 🔲 (6 If	Indian, Allo	ottee or	Tribe Name
BOPCOLP	b Type of	f Completion	_		ell Work Over Deepen Plug Back Diff. Resvr						esvr	7 Unit or CA Agreement Name and No.				
MIDLAND, TX 79702	BOPCO LP E-Mail: sjbelt@basspet.com											BIG EDDY UNIT 114				
1.	3. Address 3a. Phone No. (include area code) MIDLAND, TX 79702 Ph: 432-683-2277															
At surface SENE 2080FNL 660FEL 32 466370 N Lat, 103.982540 W Lon At top prod interval reported below SENE 2080FNL 660FEL 32 466370 N Lat, 103.982540 W Lon At total depth SENE 2080FNL 660FEL 32 466370 N Lat, 103.982540 W Lon 15. Date 7D Reached 1223/1999 15. Date 7D Reached 1223/1999 16. Date Completed 100 Prod. 101/1/1990 17. Elevations (DF, KB, RT, GL)* 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Casing and Liner Record (Report all strings set in well) 23. Casing and Liner Record (Report all strings set in well) 16. Date Completed 100 Prod. 101/1/1990 17. Elevations (DF, KB, RT, GL)* 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 23. Casing and Liner Record (Report all strings set in well) 16. Date Completed 100 Prod. 101/1/1990 17. Elevations (DF, KB, RT, GL)* 17. Elevations (DF, KB, RT, GL)* 17. Elevations (DF, KB, RT, GL)* 18. Type Electric & Other Mechanical Logs Run (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) 17. Elevations (DF, KB, RT, GL)* 18. Type Electric & Other Mechanical Logs Run (Submit analysis) 24. Type Electric & Other Mechanical Logs Run (Submit analysis) 25. Casing and Liner Record (Report all strings set in well) 16. Date Completed 100 Prod.	4. Location	of Well (Repo	ort location	on clearly an	d in acc	cordan	ce with Fede						10. F	ield and Po	ol, or E	xploratory
At total depth SENE 2080FNL 660FEL 32 466370 N Lat, 103 982540 W Lon C Auras Sec. 21 T315 R29E Mer NMP C Auras Sec. 21 T315 R29E Mer	At surfa	ce SENE 2	2080FNL	. 660FEL 32	2 4663	70 N L	at, 103.98	2540 W Lon				-				
At total depth SENE 200FN, 660FE, 32 465370 N Lat, 103 982540 W Lon 14. Date Spunded													or Area Sec 21 T31S R29E Mer NMP			31S R29E Mer NMP
12/23/1989		•	E 2080F										Ε	DDY		
TVD	14. Date Spudded 15. Date T.D. Reached 12/23/1989 15. Date T.D. Reached 01/31/1990 16. Date Completed 01/31/1990 16. Date Completed 07/02/2012										od.	17. Elevations (DF, KB, RT, GL)*				
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Hole Size	21. Type E 300152	lectric & Othe 626300S1	r Mechar	nical Logs R	un (Sub	mit co	py of each)			22.	Was D	ST run?	ey?	No No No	⊟ Yes	(Submit analysis)
Floid Size Size Crement Top Amount Pulled	23. Casing a	nd Liner Reco	rd <i>(Repo</i>	rt all strings	set in v	vell)				1						
11.000	Hole Size			Wt (#/ft)				. ~				-	('ement'		Гор*	Amount Pulled
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Produced Date Tested Production BBL MCF BBL Corr. API Gavity ARLSBAD FIELD OFFICE			Test Production								BUR MANAGEMENT ARLSBAD FIELD OFFICE					
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Size Flwg Press Rate BBL MCF BBL Ratio		Flwg									Well St	3113				

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #146842 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Choke Size 28c. Produce Date First Produced Choke Size	Test Date Tbg Press Flwg SI tion of Gas(Hours Tested Csg Press /al D Hours Tested Csg Press	Test Production 24 Hr Rate Test Production	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr API Gas Oil Ratio	Gas Grav	nty	Production Method		
Choke Size 28c. Product Date First Produced Choke Size 29. Disposit	Tbg Press Flwg SI tion - Interv Test Date Tbg Press Flwg SI tion of Gas(Csg Press /al D Hours Tested Csg	24 Hr Rate Test Production	Oil BBL	Gas	Water	Gas Oıl	Grav	ity			
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Date First Produced Choke Size 29. Disposit	Test Date Tbg Press Flwg SI tion of Gas(Hours Tested Csg	Production		L		Katio	. Well	Status	-		
Produced Choke Size 29. Disposit	Tbg Press Flwg SI	Tested	Production				,-I	I	-			
Size 29. Disposit	Flwg SI tion of Gas	Csg Press				Water BBL	Oil Gravity Corr API	Gas Grav	nty	Production Method		
29. Disposit	l tion of Gas(24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well	Well Status			
UNKNO	DVVN	Sold. used	for fuel, ven	ed, etc.)	<u> </u>							
30 Summar	ry of Porous	Zones (In	clude Aquife	re).			····-		131 For	rmation (Log) Markers		
Show al	l important cluding dep	zones of pe	orosity and c	ontents ther	eof: Cored le tool oper	intervals and intervals and intervals are	d all drill-ster nd shut-in pre	n ssures				
F	ormation		Тор	Bottom		Descripti	ons, Contents	s, etc.		Name	Top Meas. Depth	
MORROW									MORROW Meas.			
32. Additio	nal remarks	(include p	Tugging proc	edure):								
34. Thereby	trical/Mech Iry Notice f	anical Logs or plugging the forego	Electi Committed	verification ched inform onic Subm	ation is con ission #14 For Bo	6842 Verific OPCO LP,	orrect as dete ed by the BL sent to the C RT SIMMO	rmined from a M Well Infor Carlsbad NS on 08/22/2	mation Sy 2012 (12K	e records (see attached inst ystem. MS2838SE)	ructions):	
Name (p	olease print,	SANDRA	A BELT			Ti	Title SR. REGULATORY CLERK					
Signature (Electronic Submission)								Date 08/21/2012				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.