

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia AUG 29 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5- Please Serial No.
NMNM61349

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com				8. Lease Name and Well No LONGVIEW DEEP FEDERAL 6 41	
3. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112		3a. Phone No. (include area code) Ph: 405-996-5771		9. API Well No. 30-015-37606-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 1140FSL 840FWL At top prod interval reported below SWSW 1140FSL 840FWL At total depth SWSW 1140FSL 840FWL				10. Field and Pool, or Exploratory UNDESIGNATED 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T23S R29E Mer NMP 12. County or Parish EDDY	
14. Date Spudded 10/09/2011		15. Date T.D. Reached 10/25/2011		16. Date Completed <input type="checkbox"/> D & A 01/23/2012 <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, KB, RT, GL)* 3041 GL					
18. Total Depth MD TVD 13198		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY DENSITY NEUTRON CALIPERLOGS				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	250		300		0	
12.250	9.625 J-55	40.0	0	2821		1110		0	
8.750	7.000 HCP-110	26.0	0	11534	5015	1225		570	
6.125	4.500 HCP-110	11.6	0	13198		220		0	
						casing cementation			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11272							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	12526	12641	12526 TO 12548	0.420	24	Morrow
B)			12564 TO 12574	0.420	10	Morrow
C)			12614 TO 12616	0.420	12	Morrow
D)			12631 TO 12641	0.420	10	Morrow

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12526 TO 12641	17854 GALLONS OF 30# WATER FRAC CMHPG, 67,400 GALLONS OF 30# PHASERFRAC 21 LADEN W/ 150,822 LBS OF

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/30/2012	01/31/2012	24	→	0 0	525 0	0 0			FLOW FROM WELL
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
6/64	4200 SI	0 0	→	0	525	0		PGW	ACCEPTED FOR RECORD

[illegible]

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						APR 29 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #136293 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD

method
APR 29 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

me

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
MORROW	12240			DELAWARE	2820
				BONE SPRING	6355
				WOLFCAMP	9680
				STRAWN	11405
				ATOKA	11770
				MORROW	12240

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #136293 Verified by the BLM Well Information System.

For RKI EXPLORATION & PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/25/2012 (12DLM1016SE)

Name (please print) CHARLES K AHN

Title EH&S/REGULATORY MANAGER

Signature (Electronic Submission)

Date 04/24/2012

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **