

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39112
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. BO8096
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name CONOCO 10 STATE
4. Well Location Unit Letter <u>M</u> : <u>580</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>10</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number #2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GR		9. OGRID Number 16696
		10. Pool name or Wildcat TURKEY TRACK BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conoco 10 State 2-H - 30-015-39112

2nd Bone Spring Completion Details

10/28/2011: Close BOP and test 13-3/8" Surface CSG to 1200 psi for 30 min - Test good

11/3/2011: Close BOP and test 9-5/8" Intermediate CSG to 3100 psi for 30 min - Test good.

12/31/2011 RU coil unit Run Triple Combo logs. Pressure test 5-1/2" Production CSG to 6200 psi for 30 min - Test good

Clean out hole to PBTD RD Coil Unit

01/02/2012. RU coil unit. RIH and perf intervals 11885'-11411', 11248'-10760', 10596'-10108', 9944'-9456', 9383'-8303', 8641'-8151', 6 spf, 234 holes, 0 34" RD Coil Unit.

01-10-2012: RU Frac Equipment. Frac with 316135 gal of Water Frac G - R (8), 18998 gal of 15% HCL Acid, 995577 gal of Delta Frac 200 - R (17).

RECEIVED

JUL 12 2012

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 07/11/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY R Wade TITLE Dist. H. Supervisor DATE 7/12/12

Conditions of Approval (if any):

Well:	Conoco 10 State 2-H
API:	30-015-39112
Surface Location	
Producing Method Code:	Pumping - ESP
Well Completion Data:	
Spud Date:	10/25/2011
TD DATE:	12/6/2011
Ready Date (COMPLETED DATE):	4/7/2012
RIG RELEASE DATE:	12/12/2011
TD:	12015'
PBTD:	11919'
Perforations: (INTERVALS, SPF, SIZE)	11885'-11411', 6 spf, 39 holes, 0.35"; 11248'-10760', 6 spf, 39 holes, 0.34"; 10596'-10108', 6 spf, 39 holes, 0.34"; 9944'-9456', 6 spf, 39 holes, 0.34"; 9383'-8303', 6 spf, 39 holes, 0.34"; 8641'-8151', 6 spf, 39 holes, 0.34"
DHC, MC:	-
Surface Casing - Hole Size:	17-1/2"
Surface Casing - Casing Size:	13-3/8"
Surface Casing - Depth Set:	294'
Surface Casing - Sacks Cement:	420 sx
Intermediate Casing - Hole Size:	12-1/4"
Intermediate Casing - Casing Size:	9-5/8"
Intermediate Casing - Depth Set:	3050'
Intermediate Casing - Sacks Cement:	1160 sx
Production Casing - Hole Size:	8-1/2"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	12015'
Production Casing - Sacks Cement:	2050 sx
Tubing Size:	2-7/8"
Tubing Depth:	7077'
Well Test Data:	
Date New Oil:	5/28/2012
Test Date:	5/28/2012
Test Length:	24 hrs
Tbg. Pressure:	420 psi
Csg. Pressure:	0 psi
Choke Size:	n/a
Oil:	168
Water:	1610
Gas:	400
GAS - OIL RATIO	2380 scf/stb
OIL GRAVITY - API (CORR)	40
Test Method:	Pumping
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Flared



Oper.: OXY USA, INC

Well: CONOCO 10 ST # 2H

API # 30-015-39112

Loc 580' FSL 660' FWL SEC 10, T19S, R29E

County/State EDDY, NM

Spud Date 10/25/11

GL 3367' KB =3393'

13 375" 48# H-40 STC CSG @ 294' W/ CMT CIRC
420 SX

9 625" 40# J55 LTC CSG @ 3050' W/ CMT CIRC
1160 SX

TUBING DATA:

KOP =7200'

TVD OF LATERAL = 7950' +/-

BTM CURVE =8883' MD

CMT IN CURVE NOT SHOWN CORRECTLY

5 5" 17# L-80 LTC CSG @ 12.009' W/ TOC @ SURFACE
2050 SX

ID = 4 892" - DID = 4 767" - BURST = 7740 PSI - COLAPSE = 6290 PSI

TD = 12015'

PBTD = 11919'

PERFS

STAGE #1 11885'-11411', 6 SPF, 39 HOLES

STAGE #2 11248'-10760', 6 SPF, 39 HOLES

STAGE #3 10596'-10108', 6 SPF, 39 HOLES

STAGE #4 9944'-9456', 6 SPF, 39 HOLES

STAGE #5 9383'-8303', 6 SPF, 39 HOLES

STAGE #6 8641'-8151', 6 SPF, 39 HOLES

CHRONO