Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

NDRY NOTICES AND REPORTS ON WELLS	NMNM100558
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
1 Type of Well					8 Well Name and No. RDX FEDERAL 15 15		
☑ Oil Well ☐ Gas Well ☐ Other							
2 Name of Operator Contact CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp com					9. API Well No 30-015-39936-00-X1		
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	(include area code 6-5771 -5746	e)	10 Field and Pool, or Exploratory BRUSHY DRAW				
4 Location of Well (Footage, Sec., T., R. M. or Survey Description)				11 County or Parish, and State			
Sec 15 T26S R30E SENE 1650FNL 990FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, O	R OTHER	. DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	lize Deepen		☐ Production (Start/Resum		esume)	□ Water Shut-Off
_	☐ Alter Casing	□ Frac	Fracture Treat Reclamation				□ Well Integrity
Subsequent Report .	☐ Casing Repair	□ New	Construction	Recomplete			Other
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	☐ Tempora	arily Abanc	lon	Drilling Operations
	Convert to Injection	□ Plug	Back	□ Water D	☐ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spudded the well on 6/13/201 21 joints of 13-3/8 inch 54.5# CEMENTING: CIRCULATED CASING WITH LEAD: 980 sks C+4%PF20+2 TAIL: 200 sks C+1%PF1 Den CIRCULATED 50 BBLS 130 S	pandonment Notices shall be filinal inspection) 2. On 6/14/2012, drilled 1 J-55 STC casing with FS I RIG PUMPS. %PF1+0.125#/sksPF29+ sity = 14.8 Yield = 1.34. E SKS TO SURFACE.	ed only after all in the second of the secon	le to 900 feet. C @ 842 feet. 46 Density = 1: 500# OVER 10	uding reclamation On 6/14/12, ra 3.5 YIELD = 1	n, have been an 75 G DOWN,	REC	CEIVED G 1 4 2012 CD ARTESIA
14 I hereby certify that the foregoing is	Electronic Submission #	143541 verifie	by the BLM W	ell Information	System		
Committe	For RKI EXPLOR d to AFMSS for processing	RATION & PRO by BEVERLY	D LLC, sent to WEATHERFOR	the Carlsbad RD on 07/26/20	12 (12BMV	V0390SE)	
Name (Printed/Typed) CHARLES K AHN Title HS&E/REGUI					•		
						·	
Signature (Electronic S			Date 07/20/		•		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE .		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 08/12/2012	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equipment would entitle the applicant to conditions.	uitable title to those rights in the	e subject lease	Office Carlsba				
Itle 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly a othin its jurisdictio	nd willfully to m	ake to any d	epartment or	agency of the United

Additional data for EC transaction #143541 that would not fit on the form

32. Additional remarks, continued

On 6/16/2012, tested the casing to 1500 psi for 30 minutes = OK

Drilled out cement 42 hours after cement in place.