

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81929
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No. NMNM128739
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. ZIA AHZ FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R29E NENW 983FNL 2490FWL		9. API Well No. 30-015-40404-00-X1
		10. Field and Pool, or Exploratory GETTY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/10/12 - Reached TD 8-1/2" hole to 12,900'.
7/14/12 - Drilled to KOP 7890' and continued to drill directionally.
7/17/12 - Drilled to 8620' and reduced hole to 8-1/2" and continued drilling.
7/14/12 - Set 5-1/2" 17# P-110 LT&C and buttress casing at 12,801'. DV tools at 3925' and 8439'.
Debris sub at 8441'. Openhole packers at 8492', 8552', 8752', 8952', 9196', 9353', 9509', 9667',
9823', 9980', 10,136', 10,292', 10,450', 10,607', 10,762', 10,917', 11,072', 11,229', 11,384',
11,538', 11,736', 11,879', 12,035', 12,192', 12,348', 12,504', 12,657' and 12,715'. Frac ports at
8610', 8854', 9054', 9297', 9454', 9611', 9768', 9925', 10,080', 10,236', 10,394', 10,552', 10,707',
10,862', 11,017', 11,173', 11,329', 11,484', 11,639', 11,824', 11,980', 12,136', 12,293', 12,449',
12,602' and Dual-External Hydraulic frac port at 12,775'. Float collar at 12,792' and 12,799'.
Cemented stage 1 with 220 sx 35:65:6 Poz "H" + 0.125#/sx D130 + 0.1% D208 + 61#/sx D909 + 0.2% D013
+ 5% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 (yld 2.05, wt 12.6). Tailed in with 200 sx 50/50 Poz

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NMOC D ARTESIA

Provide remedial cement plan within 30 days, phone records noting

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #145823 verified by the BLM Well Information System that BLM was notified.	
For YATES PETROLEUM CORPORATION, sent to the Carlsbad			
Committed to AFMSS for processing by WESLEY INGRAM on 08/17/2012 (12WWI0102SE)			
Name (Printed/Typed)	TINA HUERTA	Title	REG REPORTING SUPERVISOR
Signature	(Electronic Submission)	Date	08/14/2012

Accepted for record
NMOC D**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**
ACCEPTED FOR RECORD

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	AUG 17 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #145823 that would not fit on the form

32. Additional remarks, continued

+ 42#/sx D035 + 0.125#/sx D130 + 2#/sx D174 + 0.45% D207 + 47#/sx D909 + 0.1% D013 + 2% D020 + 5#/sx D042 + 0.2% D046 + 0.5% D065 (yld 1.36, wt 14.4). Opened DV tool and circulated 151 sx to pit. Displaced casing with 3% KCL and 1% corrosion inhibitor. WOC. Circulated with rig pumps. Cemented stage 2 with 580 sx 35:65:6 Poz "H" + 0.125#/sx D130 + 0.1% D208 + 61#/sx D909 + 0.2% D013 + 5% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 (yld 2.05, wt 12.6). Tailed in with 360 sx 50/50 Poz + 0.125#/sx D130 + 2% D174 + 0.45% D207 + 47#/sx D909 + 0.1% D013 + 2% D020 + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.5% D065 (yld 1.36, wt 14.4). Did not circulate cement. Displaced casing with 3% KCL and 1% corrosion inhibitor.
7/17/12 - Rig released at 6:00 AM.

AMENDED REPORT TO CORRECT DEPTHS OF OPENHOLE PACKERS AND FRAC PORTS