

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Asher Enterprises LTD Co

3a. Address
12808 Lorien Way OILC OK 730

3b. Phone No. (include area code)
405 735 5645

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

26. T17S, R30E, 1980 FSL 1980 FWL

5. Lease Serial No
NMLC028992G

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM 70955X

8. Well Name and No

Grayberg Jackson SA-1

9. API Well No

3001504332

10. Field and Pool, or Exploratory Area

Grayberg Jackson RQ, Subg, S1

11. County or Parish, State

USA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Placed A T/A well back on production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment

Accepted for record
8/29/12
NMOCD

RECEIVED
JUL 24 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
JUL 22 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kevin Jones

Title **Permit**

Signature

Date **4-20-12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**HOPE ENTERPRISE FIELD SERVICE
P.O. BOX 1253, ARTESIA, NM 88210**

ASHER ENTERPRISE FIELD REPORT - GRAYBURG JACKSON # 5A1
Section 26 T17S, R30E, U4K, 1980' F53WL.
Sddg Co. N.M.

05/25/12 - FLOW WELL INTO TRUCK, KILL W/ KILL TRUCK. GIH WITH 3 7/8 BIT, CHANGE OVER, 96 JTS 2 3/8 TBG. TAG 10' IN OF JT 96 - 2991.61'. HIT FILL, STACKED OUT. PULL BACK OUT 90 JTS IN HOLE. SHUT DOWN

05/29/12 - RIG UP REVERSE UNIT. CLEAN OUT 4 1/2 LINER - JT 94 TO JT 105. TAG BOTTOM 2380.91'. CIRCULATE CLEAN. POOH

05/30/12 - GIH WITH 4 1/2 PKR, 101 JTS 2 3/8 TBG TO 3170' AND SET PKR. PUMP 2000 GALS 15 % ACID AND 14 BBLS OF FLUSH. START OUT PUMPING AT 7 BPM AT 1500 PSI. 15 BBLS IN 1543 PSI. ACID ON FORMATION. 1.7 BPM AT 1900 PSI. 20 BBLS IN 1806'. 2 BPM AT 1930 PSI. 30 BBLS IN. 2 BPM AT 1860 PSI. 35 BBLS IN. 2.5 BPM AT 1963. 74 BBLS TOTAL FLUID PUMPED. SI PRESSURE 1590 PSI. WAIT FOR 30 MINUTES. FLOW BACK 20 BBLS. START SWABBING. 80 BBLS RECOVERED. LAST SWAB FL200' CUTTING 20 % OIL. RELEASE PKR, POOH. GIH TAG BOTTOM 105 JTS IN, TAG AT 3280' LAY DOWN 2 JTS. 103 JTS IN HOLE 3229.86'. SHUT DOWN

05/31/12 - RUN 12' 1 1/2" PUMP, 128 - 3/4 RODS, 16' POLISH ROD. LEAVE RODS SPACED OUT. SET UNIT FRIDAY THE 1ST AND START WELL UP ON THE 4TH.

~~REPORT (405) 735-8949 ON 06/06/12~~
~~5797~~

Asher Enterprises
Geology Jackson SA#1
ULK
Sect 24
T175
R30E

RIH with 12' 1 1/2 pump
128-314 rods
16' polish Rod

7' casing
to 3278

238
4-21.13
to
3229.86
←

Pack
3251-76

PBTD 32820

← 4 1/2 Liner
10.5# J-55
from

~~3228~~ ~~3277~~
2847-3277