

RECEIVED

JUL 20 2012

OPERATOR'S COPY

Form 3160-3
(August 2009)

NMOC D ARTESIA

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Revised July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BOPCO, L.P.

3. Address

P.O. Box 2760 Midland, TX 79702

4. Phone No. (include area code)

(432) 683-2277

5. Location of Well (include Sec., T., R., M., or Survey Description)
G-25-243-301, SWNE, 2310 T1N, 1880 E1E

6. Lease Serial No.

NMLC061705B

7. If Indian, Allottee or Tribe Name

8. If Unit of L.A. Agreement, Name and/or No.

NMNM71016F

9. Well Name and No.

Poker Lake Unit #89

10. API Well No.

30-015-27707

11. Field and Pool or Exploratory Area

Poker Lake, SW (Delaware)

12. Country or Parish, State

Edly

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Shut-in Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Re-Completion

☐ Re-complete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut Off

☐ Well Integrity

☒ Other Jan 2012

Flare Report

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to re-complete horizontally, give subsurface locations and measured and true vertical depths of all perforation markers and zones. Attach the Bond notes, which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 must be filed once logging has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, L.P. respectfully wishes to report the flaring for the month of January 2012 for the following batteries on the attached sheet.

FEDERAL WELLS.

PLU Big Sinks 2 25 30 #1	Wildcat, Bone Spring	48,190
PL 128	Poker Lake, SW (Delaware)	80
PLU 68 Battery	Poker Lake (Delaware)	150
PLU 78 Battery	Poker Lake, SE (Delaware)	550
PLU 89 Battery	Poker Lake, SE (Delaware)	250
PLU 158 Battery	Nash Draw, Delaware/BIS (Avalon Sand)	38,130
JRU 12 (LeggFed Bly)	Wildcat, Bone Spring	11,187
PLU 213 Battery	SWD, Bone Spring	19,263

STATE WELLS (reported to OCD on OCD Sundry)

JRU 19 Battery	Quahada Ridge, SE (Delaware)	503
PLU 79	Corral Canyon, NE (Delaware)	195

14. I hereby certify the foregoing is true and correct. Name (Print & Type)

Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 02/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEAL OF THE BUREAU OF LAND MANAGEMENT
CONDITIONS OF APPROVAL

RECEIVED

MAR 19 2012

WIND PRODUCTION

Poker Lake Unit

BOPCO, L.P.

March 16, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.

RECEIVED
MAR 16 2012
BOPCO, L.P.