

**Appropriate District
Office**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505**

October 13, 2009

WELL API NO.
30-015-39819

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SHAQTUS 26 STATE #1

8. Well Number 1

9. OGRID Number
6137

10. Pool name or Wildcat
LOST TANK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other SWD

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location

Unit Letter: D; 900 feet from the NORTH line and 1140 feet from the WEST line

Section 35 Township 21S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3507.5' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ ADD LACT UNIT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DEVON ENERGY PRODUCTIN CO, LP RESPECTFULLY REQUESTS PERMISSION TO INSTALL A 3" TRUCK LACT AT THE SHAQTUS 26 STATE COM 1H BATTERY. THIS BATTERY IS LOCATED IN SEC 35, T21S, R31E OF EDDY COUNTY, NM.

ATTACHED IS THE NEW FACILITY DIAGRAM.

RECEIVED
AUG 03 2012
NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tracy A. Kidd

TITLE

PRODUCTION FOREMAN

DATE: 8/2/12

Type or print name: TRACY KIDD

E-mail address: Tracy.Kidd@dmn.com

PHONE: 575-748-0189

For State Use Only

APPROVED BY:

R. Dade

TITLE

Dist. Dir.

DATE

8/29/12

Conditions of Approval (if any):

Shaqtus 26 State 1H

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

{5} Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Legend for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Circ./Drain Line

Valve #4: Equalizer Line

Valve #5: Sies Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter

A

S

C

