

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROGERS
8. Well Number #3
9. OGRID Number 16696
10. Pool name or Wildcat ATOKA; G;PROETA-YESO (3250)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA INC

3. Address of Operator

PO BOX 4294; HOUSTON, TX 77210

4. Well Location

Unit Letter H : 1650 feet from the N line and 990 feet from the E line
Section 23 Township 18S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3310' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/26/12: Pressure test production casing to 5000 psi, hold pressure for 30 minutes (good). Perforate stage #1 (3591'-3603').

06/29/2012: RU FRAC TRUCK & TANKS. Frac perfs intervals 2929' – 3603' with Cross Linked Gel: 384,461 gals, Linear Gel: 21,646 gals, 15% HCl Acid: 5,500 gals, 100 Mesh: 12,000 lbs, 16/30 Resin Coated SD: 540,979 lbs. RD FRAC TRUCK & TANKS.

07/12/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL.

07/16/2012: FINISHED POST-FRAC CLEAN OUT. RDMO.

Spud Date:

Rig Release Date:

RECEIVED

AUG 06 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 08/03/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

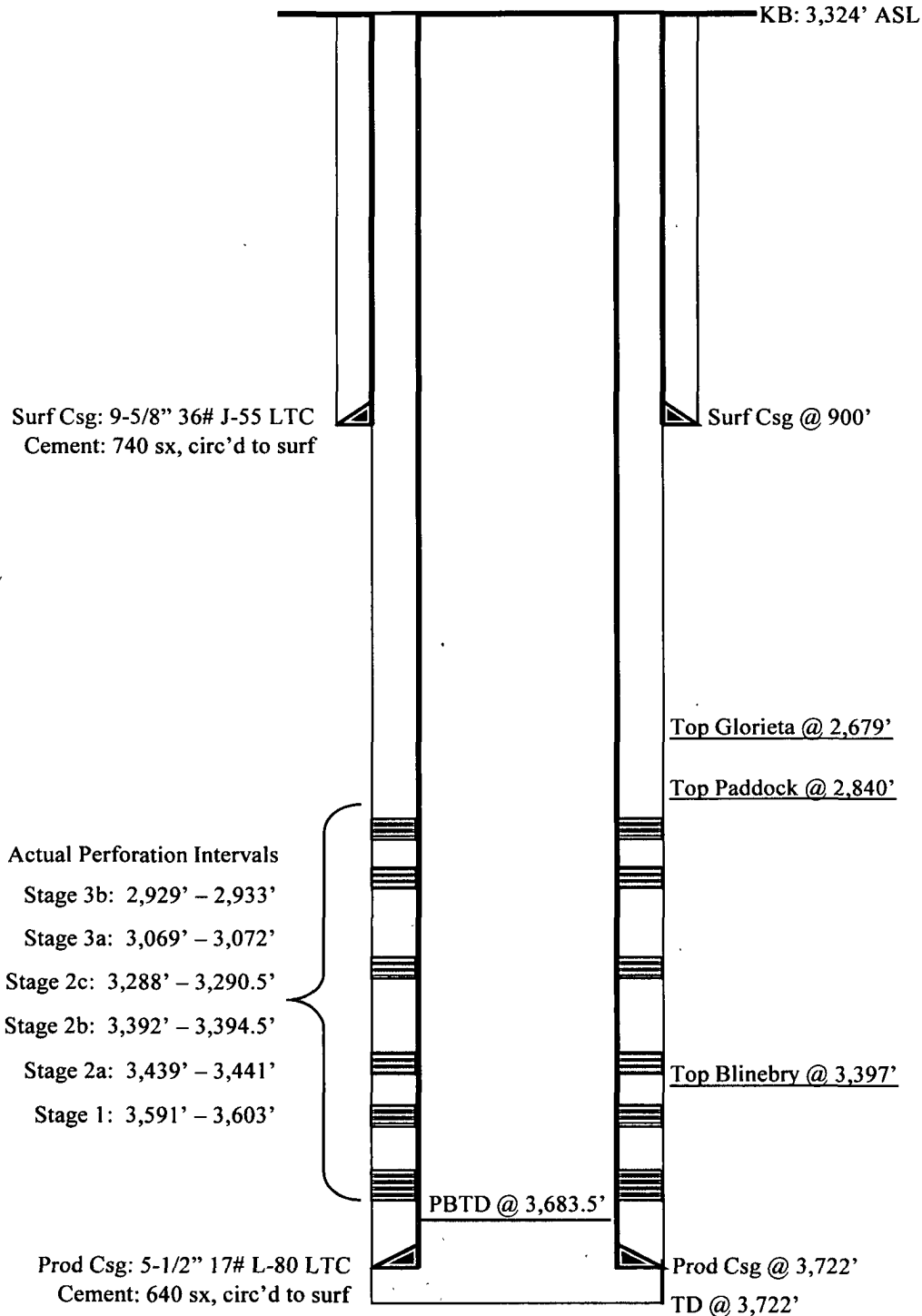
For State Use Only

APPROVED BY: RDade TITLE Dist. Pl. Supervisor DATE 8/30/12

Conditions of Approval (if any):

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Rogers #3		API: 30-015-39849	
State: New Mexico	County: Eddy	T18S R26E, Sec 23	1650' FNL & 990' FEL
Field: Rogers/McCall	TD: 3,722'	PBTD: 3,683.5'	KB: 3,324' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	900'	740 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	3,722'	640 sx, circ'd to surf



Well:	Rogers #3
API:	3001539849
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	6/7/2012
TD DATE:	6/12/2012
Ready Date (COMPLETED DATE):	7/16/2012
RIG RELEASE DATE:	6/13/2012
Date Frac setup:	6/29/2012
Date Frac rigdown:	6/29/2012
Date post-frac cleanout started:	7/12/2012
Date post-frac cleanout finished:	7/14/2012
TD:	3722'
PBTD:	3683.5'
Perforations: (INTERVALS, SPF, SIZE)	2929'-2933', 3069'-3072', 3288'-3290.5', 3392'-3394.5', 3439'-3441'; 4 SPF, 56 holes, 0.43" EHD. 3591'-3603'; 5 SPF, 50 holes; 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	6/9/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	900'
Surface Casing - Sacks Cement:	740 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	-----
Production Casing - Date Set:	6/13/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	3722'
Production Casing - Sacks Cement:	640 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	6/26/12; 5000 psi, held pressure for 30 min.
Tubing Size:	2-7/8"
Tubing Depth:	2857'
Well Test Data:	
Date New Oil:	7/30/2012
Test Date:	7/31/2012
Test Length:	24
Tbg. Pressure:	322
Csg. Pressure:	85
Choke Size:	-
Oil:	137
Water:	1693
Gas:	140
GAS - OIL RATIO	1022 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)