Submit 3 Copies To Appropriate District Office	State of New 1		Form C-103		
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-38550		
District III	1220 South St. Francis Dr.		5 Indicate Type of I STATE	Lease FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 8/303		6. State Oil & Gas Lease No.		
1220 S St Francis Dr, Santa Fe, NM 87505			V-4949		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7 Lease Name or Unit Agreement Name Grande Mike AZK State		
PROPOSALS)		8. Well Number			
1. Type of Well. Oil Well Gas Well Ot  2. Name of Operator		ECEIVED	9. OGRID Number		
Yates Petroleum Corporation		AUG 1 0 2012	025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210		OCD ARTESIA	County Line Tank; A	bo (Oil)	
4. Well Location  Surface Lot 12 : 3310  BHL Lot 9 : 3550			200 feet from the feet from the		
Section 2	Township 16S	Range 29E	NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3723'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	G AND ABANDON 🔲	REMEDIAL WORK		TERING CASING	
	NGE PLANS	COMMENCE DRIL	<del></del>	AND A	
PULL OR ALTER CASING MUL	TIPLE COMPL	CASING/CEMENT	JOB []		
DOWNHOLE COMMINGLE					
OTHER:		OTHER Production			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
7/10/12 - Drilled to 6500' KOP. Continued to drill directionally.					
7/14/12 – Drilled to 7717' and reduced hole to 8-1/2" and continued to drill directionally. 7/23/12 – Reached TD 8-1/2" hole to 11,740'.					
7/25/12 – Set 5-1/2" 17# HCP-110 LT&C buttress casing at 11,697'. DV tool/stage tool at 3963'. Hydraulic DV tool at 7310' Openhole					
packers at 7320', 7514', 7708', 7901', 8139', 8333', 8526', 8720', 8947', 9123', 9346', 9529', 9786', 10,010', 10,269', 10,537', 10,755',					
11,020', 11,286', 11,551' and 11,601'. Frac sleeves at 7416', 7609', 7803', 7997', 8235', 8428', 8622', 8852', 9035', 9254', 9435', 9655', 9917', 10,135', 10,401', 10,667', 10,887', 11,152', 11,419' and 11,649'. Pump out plug at 11,695'. Cemented stage 1 with 510 sx					
Class "C" + 0.6% FL25 + 0.6% FL52 + 3#/sx LCM-1 + 0.15% R-21 + 0.2% Sodium Metasilicate + 4% Sodium Chloride (yld 1.63, wt					
13.2). Tailed in with 200 sx Class "H" + 2% Bentonite + 0.75% FL52 + 0.3% Sodium Metasilicate + 0.25% R3 (yld 1 26, wt 14.2). Displaced with 80 bbls 3% KCL with Cortron R-2264 followed by 90 bbls FW. Opened DV tool with 550 psi. Did not circulate any					
cement off 1st stage. Pumped 80 bbls 3% KCL ahead Cortron R-2264 ahead with 10 bbls mud spacer. Cemented stage 2 with 125 sx					
Class "H" + 10% Bentonite + 0.5% FL25 + 0.15% R-21 (yld 2.51, wt 11.5). Tailed in with 150 sx Class "C" + 0.6% FL25 + 0.6% FL52 + 3#/sx LCM-1 + 0.15% R-21 + 0.2% Sodium Metasilicate + 4% Sodium Chloride (yld 1.63, wt 13.2)					
f		·-		]	
Spud Date. 6/20/12	Rig Release	Date:	7/27/12		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Reporting Supervisor DATE August 7, 2012					
Type or print name Tina Huerta For State Use Only	E-mail address: <u>tin</u>	ah@yatespetroleum.co	om PHONE:	575-748-4168	
The state of the s	$\mathcal{L}$	15 ASGEWS		D/10/10	
APPROVED BY: (//COOK): Conditions of Approval (if any):	TITLE $D$	is origins	DATE	8/29/12	