OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135 Expires July 31, 2010	
Lease Serial No NMNM100558	

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM100558 6 If Indian, Allottee or Tribe Name		
1. Type of Well					8 Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Other					RDX FEDERAL 1	5 15 	
2 Name of Operator Contact CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail cahn@rkixp.com					9 API Well No 30-015-39936-00-X1		
3a Address 3b Phone No (include area code) 3817 NW EXPRESSWAY SUITE 950 Ph: 405-996-5771 OKLAHOMA CITY, OK 73112 Fx: 405-996-5746					10 Field and Pool, or Exploratory BRUSHY DRAW		
4 Location of Well (Footage, Sec. T, R. M. or Survey Description)				,	11 County or Parish, and State		
Sec 15 T26S R30E SENE 1650FNL 990FEL					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RE	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidıze	□ Deepen [□ Product:	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	asing Fracture Ti		□ Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair	_	onstruction	□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	-	nd Abandon		arıly Abandon	Diffing Operations	
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plug B		_			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed Final At determined that the site is ready for f	rk will be performed or provide operations If the operation res- pandonment Notices shall be file inal inspection)	the Bond No on fi sults in a multiple c ed only after all req	ile with BLM/BI. completion or recurrences, inclu	A. Required sul completion in a r ding reclamation	osequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once	
On 6/25/2012, drilled 7-7/8 inc casing with FS @ 7639.91 fee	ch hole to 7657 feet. Ran et, FC @ 7597.28 feet. DV	175 joints of 5- / tool @ 5487.8	1/2 inch 17# I 1 feet.	N-80 LTC			
CEMENTING:							
CIRCULATE CASING WITH F	RIG PUMPS R/D CASING	-CREW & L/D	TRUCK. PJSI	M R/U CEME	NTERS/TEST LINE	S	
STAGE 1							
Lead: 560 sks of PVL + 1.3% Class C, Yield = 1.47, Density	PF44 (BWOW) + 5% PF = 13	174 + .5% PF 6	306 + 1% PF1	153 + 2% PF			
Accepted for record NMOCD Lieback 8/39/12 RECEIVE						ECEIVED	
14. I hereby certify that the foregoing is				<u> </u>	7,0	AUG 1 4 2012	
	Electronic Submission #* For RKI EXPLOR	RATION & PROD	LLC, sent to	the Carlsbad	System	1	
Committe Name (Printed/Typed) CHARLES	d to AFMSS for processing					OCD ARTERIA	
Name (17 meas Typea) CHARLES	O IX ACIN		THE FISAE!	REGULATOR	RY MANAGER	- Contribution of the Cont	
Signature (Electronic S	Submission)	Г	Date 07/25/2	2012			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JAMES A AMOS IntleSUPERVISOR EPS Date		Date 08/12/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the	subject lease	Office Carlsba	ad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U S C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly an in its jurisdictión	nd willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #143942 that would not fit on the form

32. Additional remarks, continued

STAGE 2

Lead: 410 sks of 35/65POZ/C+5%PF44(BWOW)+6%PF20+0.2%PF13+0.125#/SKPF29+0 25#/SKPF46, Class C, Yield = 2.04, Density = 12.6

Tail: 100 sks of PVL+1.3%PF44(BWOW)+5%PF174+.5%PF606+.1%PF153+ 2%PF13.00.25#/SKPF46, Class C, Yield = 1.33, Density = 13

P/U BOP SET SLIPS @ 1700 CUT OFF CASING NIPPLE DOWN BOP INSTALL WELL HEAD TEST WELL HEAD 5000 PSI. CLEAN MUD TANKS RIG RELEASE @9·00 6/27/2012

ON 7/11/12, TESTED THE CASING TO 6150 PSI FOR 30 MINUTES = OK